

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Reformatted July 20, 2001

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Samson Resources Company ATTN: Kathy Staton Two West Second Street Tulsa, OK 74103		² OGRID Number 20165
		³ Reason for Filing Code/ Effective Date NW Eff. 1/10/06
⁴ API Number 30-025-37012	⁵ Pool Name Lea, Penn	⁶ Pool Code 80040
⁷ Property Code 34342	⁸ Property Name LEA FEDERAL UNIT	⁹ Well Number 20

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South	Feet from the	East/West	County
B	14	20S	34E		990'	N	1750'	E	LEA

¹¹ Bottom Hole Location

UL or lot o.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
B	14	20S	34E			line			
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 1/10/06	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
	Duke Energy Field Service 370 17" St. 900, Denver, CO 80202		G	12-20S-34E
	Plains Marketing LP P.O. Box 4648, Houston, TX 77201		O	12-20S-34E

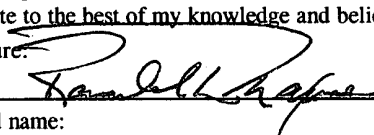

IV. Produced Water


²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 8/17/05	²⁶ Ready Date 1/10/06	²⁷ TD 13400'	²⁸ PBTB 13398'	²⁹ Perforations 12908'-13199'	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17.50"	13.375"	1732'	1330		
12.250"	9.625"	5820'	1120		
8.750"	5.500"	13398'	1195		

VI. Well Test Data

³⁵ Date New Oil 1/10/06	³⁶ Gas Delivery Date 1/10/06	³⁷ Test Date 1/30/06	³⁸ Test Length 24 hrs.	³⁹ Tbg. Pressure n/a	⁴⁰ Csg. Pressure 1875 psig
⁴¹ Choke Size 15/64"	⁴² Oil 129	⁴³ Water 13	⁴⁴ Gas 3014	⁴⁵ AOF 3014	⁴⁶ Test Method flowing
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Randal L. Maxwell			Approved by: 		
Title: Regulatory Engineer			Title: PETROLEUM ENGINEER		
Date: 2/22/06			Approval Date: APR 04 2006		
Phone: (918) 591-1971					

 The sender of this message has requested a read receipt. [Click here to send a receipt.](#)

Mull, Donna, EMNRD

From: Phillips, Dorothy, EMNRD
To: Mull, Donna, EMNRD
Cc:
Subject: RE: Financial Assurance Requirement
Attachments:

Sent: Tue 4/4/2006 9:12 AM

Donna all have a blanket bond except for Texland Petroleum, Inc. One well for 30-025-29542 is all they have. None of them appear on Jane's list.

From: Mull, Donna, EMNRD
Sent: Tuesday, April 04, 2006 8:53 AM
To: Phillips, Dorothy, EMNRD
Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD
Subject: Financial Assurance Requirement

Dorothy, Is the Financial Assurance Requirement for these Operators OK?

Mack Energy Corp (13837)
Samson Resources (20165)
Texland Petroleum LP (186838)
Platinum Exploration Inc (227103)
Marathon Oil Co (14021)
Mewbourne Oil Co (14744)
Harvard Petroleum Corp (10155)

Please let me know. Thanks & have a nice day. Donna