District I

1625 N. French Dr., Hobbs, NM 88240

District II

cekendrix@marathcnoil.com

03/31/2006

Phone: 713-296-2096

Date:

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Revised June 10, 2003

Form C-104

1301 W Grand Avenue, Artesia, NM 88210 Submit to Appropriate District Office District III 5 Copies 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV ☐ AMENDED REPORT 1220 S. St. Francis Dr., Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT ¹Operator name and Address Marathon Oil Company 14021 P.O. Box 3487 ³ Reason for Filing Code/Effective Date Houston, Texas 77253-3487 RT 1000 bbls 02/18/2006 4 API Number 5 Pool Name 6 Pool Code 30-0 25-2788 37488 Paddock 49210 Property Code 8 Property Name 9 Well Number 006442 J.L. Muncy 10 II. Surface Location UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line 660 ' 1980 West 11 Bottom Hole Location UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the East/West line County 12 Lse Code 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 16 C-129 Effective Date ¹⁷ C-129 Expiration Date Pumping 02/18/2006 III. Oil and Gas Transporters Transporter Name 20 POD 21 O/G 22 POD ULSTR Location OGRID and Description ConocoPhillips 217817 0i1UL"N", Sec 24, T-22-S, R-37-E 505 N. Big Spring 400 bbl tanks on #14 location Midland, Texas 79702 Southern Union Gas Services, Ltd. 20809 2819322 UL"N", Sec 24, T-22-5, R-37-E Cas Meter on Manage 3 location 201 Main Street, Suite 3000 Gas Meter on Municipal Fort Worth, Texas 76120 IV. Produced Water ²³ POD 24 POD ULSTR Location and Description UL"N", Water Line to Rice Disposal Well Completion Data 25 Spud Date ²⁶ Ready Date 27 TD 28 PBTD ²⁹ Perforations DHC, MC 01/27/2006 03/18/2006 י 5390 5024 5180 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 12 1/4" 8 5/8" 1256' 860 sks 7 7/8" 5 1/2" 5390 1165 sks VI. Well Test Data 35 Date New Oil Gas Delivery Date Test Date Test Length Tbg. Pressure 40 Csg. Pressure 03/18/2006 03/18/2006 03788/2006 <u> 24</u> **75** 50 41 Choke Size Oil Wate 46 Test Method N/A 25 47 Mereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Pump OIL CONSERVATION DIVISION Signature: Approved by: PETROLEGIVE ENGINEER Printed name: Title Charles E. Kendrix Title: Approval Date: Regulatory Compliance Representative APR 0 4 2006 Email

Sent: Tue 4/4/2006 9:12 AM

The sender of this message has requested a read receipt. Click here to send a receipt.

Mull, Donna, EMNRD

From:

Phillips, Dorothy, EMNRD

To:

Mull, Donna, EMNRD

Cc:

Subject:

RE: Financial Assurance Requirement

Attachments:

Donna all have a blanket bond except for Texland Petroleum, Inc. One well for 30-025-29542 is all they have. None of them appear on Jane's lilst.

From: Mull, Donna, EMNRD

Sent: Tuesday, April 04, 2006 8:53 AM

To: Phillips, Dorothy, EMNRD

Cc: Macquesten, Gail, EMNRD; Sanchez, Daniel J., EMNRD

Subject: Financial Assurance Requirement

Dorothy, Is the Financial Assurance Requirement for these Operators OK?

Mack Energy Corp (13837) Samson Resources (20165) Texland Petroleum LP (186838) Platinum Exploration Inc (227103) Marathon Oil Co (14021) Mewbourne Oil Co (14744) Harvard Petroleum Corp (10155)

Please let me know. Thanks & have a nice day. Donna