

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-37746
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name White
8. Well Number #1
9. OGRID Number 113315
10. Pool name or Wildcat Garrett Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Texland Petroleum-Hobbs, LLC

3. Address of Operator  
777 Main Street, Suite 3200, Fort Worth, TX 76102

4. Well Location  
Unit Letter I : 1886 feet from the South line and 511 feet from the East line  
Section 30 Township 16S Range 38E NMPM Lea County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3751' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐ Spud ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud well @ 6:00 pm 3/20/06

3/23/06 TD 12 1/2" hole @ 2135'  
Ran 49 jts 8 5/8" 24# J55 Csg; Set @ 2135'  
Cmtd w/700 sks 35:65:6 Poz C gel w/3% salt (12.5 ppg, 2.52 yd)  
Tail in w/250 sks Cl "C" w/2% CaCl (14.8 ppg, 1.34 yd)  
PD @ 2:28 pm 3/23/06, Circ 78 bbls to pit  
WOC 12 hrs, Test csg to 1200 psi for 30 min, Held ok

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Production Analyst DATE 3/31/06

Type or print name Vickie Smith  
For State Use Only

E-mail address: vsmith@texlandpetroleum.com Telephone No. 187-336-2751

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE APR 04 2006