

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

HOBBS OGD

SUNDRY NOTICES AND REPORTS ON WELLS NMOC

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM118723

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SD WE 23 FED P7 3H9. API Well No.
30-025-43088-00-X110. Field and Pool, or Exploratory
JENNINGS11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CHEVRON USA INCContact: DENISE PINKERTON
E-Mail: leakejd@chevron.com3a. Address
1616 W. BENDER BLVD
HOBBS, NM 882403b. Phone No. (include area code)
Ph: 432-687-7375

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T26S R32E SESE 215FSL 673FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Production Start-up
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COMPLETION REPORT FOR NEW DRILL:

06/13/2016: MIRU. RUN CBL LOG.

06/17/2016: TEST 5 1/2" PRODUCTION CSG @ 9500PSI FOR 30 MINS. ESTAB INJECTION RATE: MAX PRESS-6000PSI, 60 BBLs.

06/18/2016 THROUGH 06/29/2016: PERF 15 STAGES: 9403 - 13,845'

FRAC W/TOTAL SAND (100 MESH & 20/40) = 6,310,764 LBS

DETAILED REPORT FOR PERF & FRAC IS ATTACHED

07/04/2016: PRESS TEST WIRELINE LUBRICATOR TO 5000PSI. GOOD.

SET PKR @ 8490.

07/12/2016: TEST BOP BLIND RAMS & PIPE RAMS TO 250L/4500H. GOOD. TEST ANNULAR 250L/3000H. GOOD.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #353466 verified by the BLM Well Information System

For CHEVRON USA INC, sent to the Hobbs

Committed to AFMSS for processing by PRISCILLA PEREZ on 10/04/2016 (17PP0006SE)

Name (Printed/Typed) DENISE PINKERTON

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 10/04/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #353466 that would not fit on the form

32. Additional remarks, continued

07/13/2016: SET 2 7/8" TBG @ 8508'. PKR @ 8490

07/14/2016: RIG DOWN.

09/20/2016: ON 24 HR OPT. FLOWING 1037 OIL, 1934 GAS, 1048 WATER. GOR - 1865.
TBG-921PSI, CSG-403PSI ON 33/64" CHOKE. TOC @ 3148'.

SD WE 23 P7 #003H

PERF & FRAC INFORMATION

STAGE 1: 13843, 13783, 13723, 13663, 13603

6 spf, .41 dia hole. Total bbls pumped: 983 bbls. Max pressure: 7742 psi

PUMP STAGE 1:

Sand in formation 419,808 lbs 100% Prime up & test lines to 9500psi.
Equalize/open well @ 1352 psi. Avg Rate 85.7 bpm. Avg press:5935 psi.
Max Rate: 86.2 bpm Max Press:8554 psi. ISIP:1986 psi
Pump Time 127 mins Total clean fluid 9294 bbls Total slurry volume 9752 bbls
Sand pumped: Sand 100 – 32,633 lbs Sand 40/70 – 388,364 lbs TOTAL:420,997 lbs

STAGE 2: 13483, 13423, 13363, 13300

6 jspf, .41 dia hole. Total bbls pmpd: 363 bbls, max pressure 2748 psi

PUMP STAGE 2:

Sand in formation 419,808 lbs: 100% Test lines to 9500 psi.
Equalize/open well @ 1554 psi. Avg Rate: 96.0 bpm Avg Pressure 5654 psi
Max rate: 86.0 bpm Max Pressure 8229 psi ISIP 2314 psi
Pump Time: 122 mins. Total clean fluid:8916 bbls Total Slurry volume:9372 bbls
Sand pumped: Sand 100 – 32,516 lbs, Sand 40/70: 386,625 lbs TOTAL: 419,141 lbs

STAGE 3: 13243, 13183, 13123, 13063, 13003

6 jspf, .41 dia hole. Total bbls pmpd: 222 bbls. Max pressure: 2445 psi

PUMP STAGE 3

Sand in formation 419,808 lbs, 100% Prime up & test lines to 9500psi.
Equalize/open well @ 1585 psi. Ave Rate: 92.0 bpm Ave Pressure: 6001 psi
Max Rate:92.0 bpm, Max Pressure: 8122 psi. ISIP: 2108 psi.
Pump Time: 114 mins. Total clean fluid: 9083 bbls. Total slurry volume:9539 bbls
Sand Pumped: Sand 100 –33,152 lbs, Sand 40/70: 390,210 lbs. TOTAL: 423,362 lbs

STAGE 4: 12943, 12883, 12823, 12766, 12703

6 JSPF, .41 dia hole. . Max press of 1472 psi w/292 bbls pumped.

PUMP STAGE 4:

Sand in formation 419,808 lbs, 100% Prime up & test lines to 9500 psi.
Equalize/open well @ 1566 psi. Ave Rate: 91.1 bpm, Avg Pressure: 5450 psi.
Max Rate: 91.5 bpm, Max Pressure: 8220 psi. ISIP:2287 psi.
Pump Time: 117 mins. Total clean fluid: 9073 bbls, Total slurry volume: 9526 bbls
Sand pumped: Sand 100: 32,866 lbs, Sand 40/70L 387,412 lbs, TOTAL: 420,278 lbs

STAGE 5: 12643, 12583, 12523, 12463, 12403

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. . Max pressure of 2285psi w/225 bbls pumped.

PUMP STAGE 5:

Sand in formation: 419,808 lbs, 100%, Prime up & test lines to 9500psi.
Equalize/open well @1661 psi. Ave Rate: 90.5 bpm, Avg pressure:6462 psi
Max Rate:91.0 bpm, Max Pressure: 8230 psi. ISIP: 2449 psi.
Pump Time: 115 mins. Total clean fluid:8904 bbls, Total Slurry volume:9357 bbls
Sand pumped: Sand 100:32,329 lbs, Sand 40/70:388,524 lbs, TOTAL: 420,853 lbs

STAGE 6: 12343, 12283, 12223, 12163, 12103

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. Max Pressure of 3316 psi w/267 bbls pumped.

PUMP STAGE 6:

Sand in formation: 419,808 lbs, 100%. Prime up & test lines to 9500 psi.

Equalize/open well @ 1610 psi. Ave Rate: 89.7 bpm, Ave Pressure: 5942 psi.

Max rate: 90.0 bpm, Max Pressure: 8836 psi. ISIP: 2069 psi.

Pump time: 116 mins. Total clean fluid: 9056 bbls, Total Slurry volume: 9509 bbls

Sand pumped: sand 100: 32,683 lbs, sand 40/70: 388,156 lbs. TOTAL: 420,839 lbs

STAGE 7: 12043, 11983, 11920, 11863, 11803

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. . Max pressure of 2462 psi w/162 bbls pumped.

PUMP STAGE 7:

Sand in formation: 419,808 lbs 101 %, Prime up & test lines to 9500 psi.

Equalize/open hole @ 1639 psi. Ave rate: 86.0 bpm, Ave Pressure: 5283 psi

Max rate: 86.0 bpm, Max Pressure: 8402 psi. ISIP: 2110 psi.

Pump time: 125 mins. Total clean fluid: 8913 bbls, Total slurry volume: 9368 bbls.

Sand Pumped: Sand 100: 32,598 lbs, Sand 40/70: 389,640 lbs, TOTAL: 422,238 lbs

STAGE 8: 11743, 11680, 11623, 11563, 11503

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. Max pressure of 2556 psi w/169 bbls pumped.

PUMP STAGE 8:

Sand in formation: 419,808 lbs, 100%, Prime up & test lines to 9500 psi.

Equalize/open hole @ 1610 psi. Ave Rate: 85.0 bpm, Ave pressure: 5863 psi

Max Rate: 86.0 bpm, Max pressure: 8423 psi. ISIP: 2163 psi.

Pump time: 121 mins. Total clean fluid: 8927 bbls, Total slurry volume: 9380 bbls

Sand pumped: Sand 100: 32,524 lbs, Sand 40/70: 388,643 lbs. TOTAL 421,167 lbs

STAGE 9: 11443, 11383, 11323, 11263, 11203

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. Max pressure of 2058 psi w/336 bbls pumped.

PUMP STAGE 9:

Sand in Formation: 419,808 lbs, 100% Prime up & test lines to 9500 psi.

Equalize/open well @ 1673 psi. Ave Rate: 89.9 bpm, Ave Pressure: 5507 psi.

Max rate: 90.2 bpm, Max pressure: 8451 psi. ISIP: 2017 psi.

Pump time: 117 mins. Total Clean fluid: 9013 bbls, Total slurry volume: 9465 bbls

Sand pumped: Sand 100: 33,346 lbs, Sand 40/70: 387,156 lbs. TOTAL: 420,502 lbs

STAGE 10: 11143, 11083, 11023, 10963, 10903

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. Max press of 2213 psi w/128 bbls pumped.

PUMP STAGE 10:

Sand in formation: 419,808 lbs, 100% Prime up and test lines to 9500 psi.

Equalize/open well @ 1643 psi. Ave Rate: 90.0 bpm, Ave Pressure: 5418 psi.

Max Rate: 90.0 bpm, Max pressure: 8330 psi. ISIP: 2197 psi.

Pump time: 113 mins. Total clean fluid: 8867 bbls, Total slurry volume: 9321 bbls

Sand pumped: Sand 100: 32,490 lbs, Sand 40/70: 388,814 lbs. TOTAL 421,304 lbs

STAGE 11: 10843, 10778, 10723, 10663, 10603

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. Max Press 2230 psi w/112 bbls pumped.

PUMP STAGE 11:

Sand in formation: 419,808 lbs, 100%, Prime up and test lines to 9500 psi.

Equalize/open well @ 1609 psi. Ave Rate: 90.0 bpm. Ave Pressure: 6506 psi.

Max rate: 90.0 bpm, Max pressure: 8447 psi. ISIP: 2335 psi.

Pump time: 116 mins. Total clean fluid: 8846 bbls, total slurry volume 9299 bbls.

Sand pumped: Sand 100: 32,476 lbs, Sand 40/70: 388,129 lbs, TOTAL: 420,605 lbs

STAGE 12: 10543, 10483, 10423, 10363, 10303

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. Max Pressure of 2665 psi w/115 bbls pmped.

PUMP STAGE 12:

Sand in formation: 419,808 lbs, 99% Prime up and test lines to 9500 psi.

Equalize/open well @ 1663 psi. Ave Rate: 89.1 bpm, Ave pressure: 6146 psi

Max rate: 90.0 bpm, Max pressure: 8327 psi, ISIP: 2056 psi.

Pump time: 116 mins, Total clean fluid: 9008 bbls, Total slurry volume: 9457 bbls.

Sand pumped: Sand 100: 32,953 lbs, Sand 40/70: 384,036 lbs, TOTAL: 416,989 lbs.

STAGE 13: 10241, 10183, 10123, 10063, 10003

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. Max pressure of 3902 psi w/82 bbls pumped.

PUMP STAGE 13:

Sand in formation: 419,808 lbs, 99%, Prime up & test lines to 9500 psi.

Equalize/open well @ 1700 psi. Ave Rate: 85.0 bpm, Ave Pressure: 5428 psi.

Max Rate: 85.0 bpm, Max Pressure: 9113 psi. ISIP: 2370 psi.

Pump time: 128 mins. Total clean fluid: 9145 bbls, Total slurry volume: 9600 bbls.

Sand pumped: Sand 100: 32,479 lbs, Sand 40/70: 390,398 lbs TOTAL: 422,877 lbs

STAGE 14: 9943, 9883, 9823, 9763, 9703

6 JSPF, .41 dia hole. Pump down @ 15 bpm. Max press of 2585 psi w/82 bbls pumped.

PUMP STAGE 14:

Sand in formation: 419,808lbs 100%. Prime up & test lines to 9500 psi.

Equalize/open hole W 1874 psi. Ave rate: 88.4 bpm, Ave Press: 5799 psi

Max Rate: 88.9bpm, Max pressure: 8771 psi. ISIP: 2240 psi.

Pump time: 118 mins. Total clean fluid: 9016 bbls, Total slurry volume: 9467 bbls.

Sand pumped: Sand 100: 32,071 lbs, Sand 40/70: 387,263 lbs, TOTAL 419,334 lbs.

STAGE 15: 9643, 9583, 9522, 9463, 9403

6 JSPF, .41 dia hole. Pump dn @ 12 bpm. Max press 2508 psi @ 61 bbls pumped.

PUMP STAGE 15:

Sand in formation: 419808 lbs, 100%. Prime up & test lines to 9500 psi.

Equalize/open well @ 1678 psi. Ave Rate: 85.0 bpm, Ave Pressure: 4317 psi.

Max Rate: 85.0 bpm, Max pressure: 8186 psi, ISIP: 2175 psi.

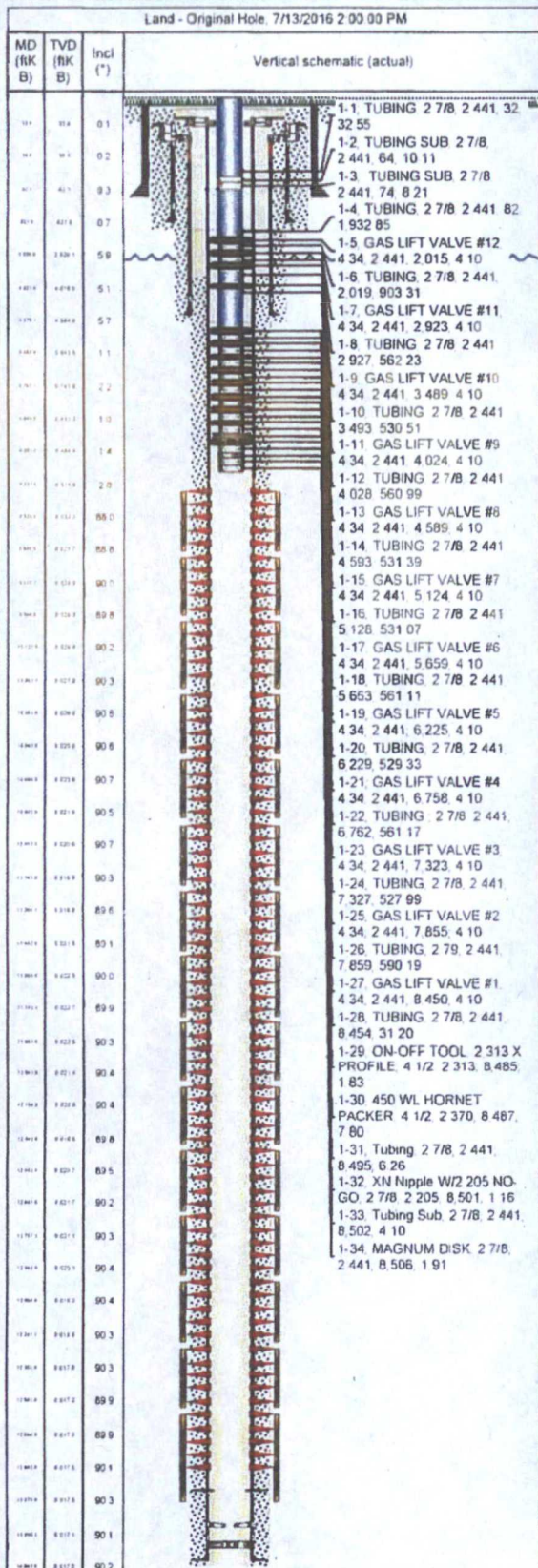
Pump time 121 mins, Total clean fluid: 8779 bbls, Total slurry volume: 9231 bbls

Sand pumped: Sand 100: 32,528 lbs, Sand 40/70: 387,650 lbs, TOTAL 420,178 lbs



Tubing Summary

Well Name SALADO DRAW WE 23 FED P7 003H	Lease	Field Name JENNINGS	Business Unit Mid-Continent	
Ground Elevation (ft) 3,165.00	Original RKB Elevation (ft) 3,197.60	Current RKB Elevation 3,197.60, 3/28/2016	Mud Line Elevation (ft)	Water Depth (ft)
Current KB to Ground (ft) 32.60	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)	

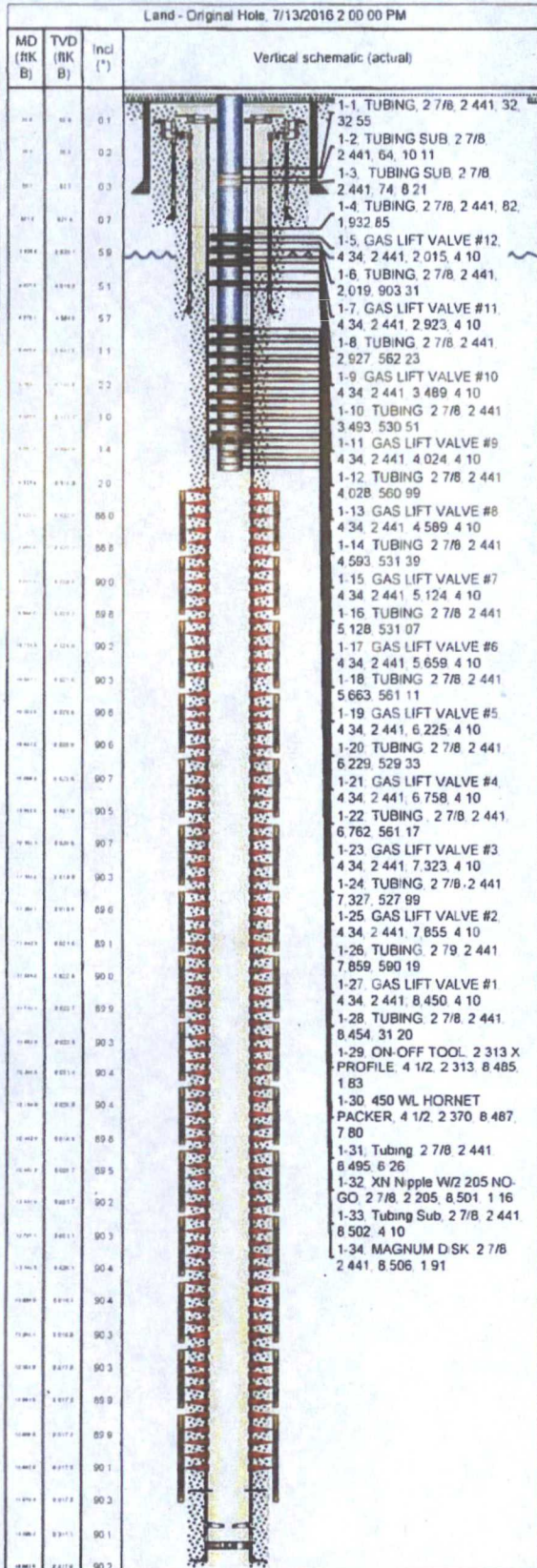


Tubing Strings									
Tubing Description		Planned Run?			Set Depth (MD) (ftKB)			Set Depth (TVD) (ftKB)	
Tubing - Production		N			8,508.0			8,491.4	
Run Date		Run Job			Pull Date			Pull Job	
7/13/2016		Complete, 6/12/2016							
06:00									
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
1	TUBING	2 7/8	2.441	6.50	L-80	8RD	32.55	31.5	64.1
1	TUBING SUB	2 7/8	2.441	6.50	L-80	8RD	10.11	64.1	74.2
1	TUBING SUB	2 7/8	2.441	6.50	L-80	8RD	8.21	74.2	82.4
62	TUBING	2 7/8	2.441	6.50	L-80	8RD	1,932.85	82.4	2,015.3
1	GAS LIFT VALVE #12	4.335	2.441			8RD	4.10	2,015.3	2,019.4
29	TUBING	2 7/8	2.441	6.50	L-80	8RD	903.31	2,019.4	2,922.7
1	GAS LIFT VALVE #11	4.335	2.441			8RD	4.10	2,922.7	2,926.8
18	TUBING	2 7/8	2.441	6.50	L-80	8RD	562.23	2,926.8	3,489.0
1	GAS LIFT VALVE #10	4.335	2.441			8RD	4.10	3,489.0	3,493.1
17	TUBING	2 7/8	2.441	6.50	L-80	8RD	530.51	3,493.1	4,023.6
1	GAS LIFT VALVE #9	4.335	2.441			8RD	4.10	4,023.6	4,027.7
18	TUBING	2 7/8	2.441	6.50	L-80	8RD	560.99	4,027.7	4,588.7
1	GAS LIFT VALVE #8	4.335	2.441			8RD	4.10	4,588.7	4,592.8
17	TUBING	2 7/8	2.441	6.50	L-80	8RD	531.39	4,592.8	5,124.2
1	GAS LIFT VALVE #7	4.335	2.441			8RD	4.10	5,124.2	5,128.3
17	TUBING	2 7/8	2.441	6.50	L-80	8RD	531.07	5,128.3	5,659.4
1	GAS LIFT VALVE #6	4.335	2.441			8RD	4.10	5,659.4	5,663.5
18	TUBING	2 7/8	2.441	6.50	L-80	8RD	561.11	5,663.5	6,224.6
1	GAS LIFT VALVE #5	4.335	2.441			8RD	4.10	6,224.6	6,228.7
17	TUBING	2 7/8	2.441	6.50	L-80	8RD	529.33	6,228.7	6,758.0
1	GAS LIFT VALVE #4	4.335	2.441			8RD	4.10	6,758.0	6,762.1
18	TUBING	2 7/8	2.441	6.50	L-80	8RD	561.17	6,762.1	7,323.3
1	GAS LIFT VALVE #3	4.335	2.441			8RD	4.10	7,323.3	7,327.4
17	TUBING	2 7/8	2.441	6.50	L-80	8RD	527.99	7,327.4	7,855.4
1	GAS LIFT VALVE #2	4.335	2.441			8TRD	4.10	7,855.4	7,859.5
19	TUBING	2.785	2.441	6.50	L-80	8RD	590.19	7,859.5	8,449.6
1	GAS LIFT VALVE #1	4.335	2.441			8RD	4.10	8,449.6	8,453.7
1	TUBING	2 7/8	2.441	6.50	L-80	8RD	31.20	8,453.7	8,484.9
1	ON-OFF TOOL 2.313 X PROFILE	4.1/2	2.313			8RD	1.83	8,484.9	8,486.8
1	450 WL HORNET PACKER	4.1/2	2.370			8RD	7.80	8,486.8	8,494.6
1	Tubing	2 7/8	2.441	6.50	L-80	8RD	6.26	8,494.6	8,500.8
1	XN Nipple W/2.205 NO-GO	2 7/8	2.205			8RD	1.16	8,500.8	8,502.0
1	Tubing Sub	2 7/8	2.441	6.50	L-80	8RD	4.10	8,502.0	8,506.1



Tubing Summary

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Ground Elevation (ft) 3,165.00	Original RKB Elevation (ft) 3,197.60	Current RKB Elevation 3,197.60, 3/28/2016	Mud Line Elevation (ft)	Water Depth (ft)
Current KB to Ground (ft) 32.60	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)	



Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
1	MAGNUM DISK	2 7/8	2 441			BRD	1.91	8,506.1	8,508.0
Rod Strings									
Rod Description		Planned Run?			Set Depth (ftKB)			Set Depth (TVD) (ftKB)	
Run Date		Run Job			Pull Date			Pull Job	
Rod Components									
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)		