

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

HOBBS
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
 DEC 09 2016

RECEIVED

WELL API NO. 30-025-00103
5. Indicate Type of Lease STATE FEE XX ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name H.C. Posey A ✓
8. Well Number 006 ✓
9. OGRID Number 16470 ✓
10. Pool name or Wildcat Caprock Wolfcamp; East ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Paladin Energy Corp. ✓

3. Address of Operator
10290 Monroe Dr., Suite 301, Dallas, TX 75229

4. Well Location
 Unit Letter H : 1650 feet from the North line and 990' feet from the East line
 Section 11 Township 12S Range 32E NMPM Lea County
 11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENT</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>INT TO PA</p> <p>P&A NR <u>Dr. X</u></p> <p>P&A R _____</p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>P AND A <input checked="" type="checkbox"/> AA</p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE V.P. Exploration & Production DATE 12/6/2016

Type or print name David Plaisance E-mail address: dplaisance@paladinenergy.com PHONE: 214-654-0132

For State Use Only

APPROVED BY: Mahe Whitaker TITLE P.E.S. DATE 12/12/2016

Conditions of Approval (if any):

Plugging Report
H.C. Posey A #6
API 30-025-00103

11/7/2016 Moved in rigged up. Dug out cellar and installed BOP. Moved workstring to location and stacked on the ground by the rig. Hauled in fresh and brine water.

11/8/2016 RIH with 10 jts 2 7/8" tubing below a 5 1/2" AD-1 packer. Picked up workstring and fell through tight spot at 4804' (packer @ 4488'). Could go down but would hang at 4816'. Worked to get packer free. Stacked out at 4836' (packer at 4520'). Circulated 40 bbls fluid, closed casing and pressured up to 500#. Held good. Pipe would turn but would not move up the hole. Called OCD and got permission to back off safety collar on the top of the packer at 4520'. Backed off and POOH with safety collar and 2 3/8" X 2 7/8" changeover that was on top of the packer. Left AD-1 packer and 316' (10 jts) 2 7/8" tubing in the hole. Top of fish at 4520'. RIH with wire line and perforated 5 1/2" casing at 4515'. RIH with packer and pressured up on perms to 650# and held. Perfs would not take fluid. POOH with packer and RIH with tubing to 4520'. Circulated MLF and Spotted 25 sx Class C cement. SION. Will tag in the morning.

11/9/2016 RIH and tagged cement at 4405'. Perforated 5 1/2" casing at 3650'. Could not pump into perfs. Spotted 25 sx Class "C" cement w/CaCl across perfs from 3700'. WOC and tagged cement at 3511'. Perforated 5 1/2" casing at 2300'. Could not pump into perfs. Spotted 25 sx Class "C" cement across perfs from 2370'. POOH and SION.

11/11/2016 RIH and tagged cement at 2117'. Perforated 5 1/2" casing at 1573'. Squeezed with 35 sx W/CaCl. WOC and tagged cement at 1431'. Perforated 5 1/2" casing at 349'. Established circulation and pumped cement down 5 1/2" casing to perfs at 349' and up annulus to surface. Pumped 95 sx Class C. Removed BOP. Cement had fallen from surface. Rigged down. Will cut off Monday.

11/14/2016 Dug out cement cellar and cut off wellhead. Filled up 13 3/8" casing with 20 sx cement, 8 5/8" casing with 10 sx cement and 5 1/2" casing with 10 sx cement. Cement remained at surface in all three strings of casing. Installed marker and cut off anchors. Cleaned pit and cleared location.