

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM94186

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
NMNM 68526X

8. Lease Name and Well No.
THISTLE UNIT 30H

9. API Well No.
30-025-41147

10. Field and Pool, or Exploratory
TRIPLE X; BONE SPRING

11. Sec., T., R., M., or Block and Survey
or Area Sec 28 T23S R33E Mer

12. County or Parish
LEA

13. State
NM

17. Elevations (DF, KB, RT, GL)*

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION CO. Contact: REBECCA DEAL
Email: rebecca.deal@devn.com

3. Address 333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3a. Phone No. (include area code)
Ph: 405-228-8429

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NWNW Lot D 280FNL 380FWL
At top prod interval reported below Sec 28 T23S R33E Mer
332FNL 432FWL
At total depth Sec 33 T23S R33E Mer
Lot M 231FSL 400FWL

14. Date Spudded
12/21/2015

15. Date T.D. Reached
01/08/2016

16. Date Completed
 D & A Ready to Prod.
02/27/2016

18. Total Depth: MD 19365
TVD 9684

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RADIAL CBL / GAMMA RAY / CCL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1373		1430		0	1007
12.250	9.625 J-55	40.0	0	5233		1675		0	277
8.750	5.500 P110RY	17.0	0	19340		2955		4284	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9059							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	9819	19212	9819 TO 19212		1224	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9819 TO 19212	20,034 GALS 15% HCL ACID, 1,769,000 100 MESH WHITE, 2,591,000 40/70 WHITE, 9,701,000 30/50 WH

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/27/2016	03/10/2016	24	→	263.0	511.0	2813.0			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	850	1020.0	→				1943		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

ACCEPTED FOR RECORD
DEC 7 2016
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #352698 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Reclamation was due: 07/27/2016

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1270	1774	BARREN	RUSTLER	1270
TOP OF SALT	1774	4988	BARREN	TOP OF SALT	1774
BASE OF SALT	4988	5153	BARREN	BASE OF SALT	4988
DELAWARE	5153	8821	OIL	DELAWARE	5153
LOWER BRUSHY	8821	9052	OIL	LOWER BRUSHY	8821
1ST BONE SPRING	9052	9254	OIL	1ST BONE SPRING	9052
LEONARD A	9254	9765	OIL	LEONARD A	9254
LEONARD B TOP	9765	9875	OIL	LEONARD B	9765

32. Additional remarks (include plugging procedure):

Intermediate csg as follows: RIH w/ 99 jts 9-5/8" 40# J-55 BTC csg and 21 jts 9-5/8" 40# HCK-55 BTC csg, set @ 5232.9

Amount and Type of Materials as follows: 20,034 GALS 15% HCL ACID, 1,769,000# 100 MESH WHITE, 2,591,000# 40/70 WHITE, 9,701,000# 30/50 White.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #352698 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO, LP, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/07/2016 ()**

Name (please print) REBECCA DEAL Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 09/27/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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