

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM114988

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
SEAWOLF 12-1 FED 1H

9. API Well No.  
30-025-42775

10. Field and Pool, or Exploratory  
RED HILLS; UPPER B.S.

11. Sec., T., R., M., or Block and Survey  
or Area Sec 13 T26S R33E Mer

12. County or Parish  
LEA

13. State  
NM

17. Elevations (DF, KB, RT, GL)\*

1a. Type of Well  Oil Well  Gas Well  Dry  Other

b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator  
DEVON ENERGY PRODUCTION CO. Contact: REBECCA DEAL  
Email: rebecca.deal@dvn.com

3. Address 333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 73102

3a. Phone No. (include area code)  
Ph: 405-228-8429

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface Sec 13 T26S R33E Mer  
Lot A 200FNL 575FEL ✓  
At top prod interval reported below Sec 12 T26S R33E Mer  
484FSL 291FEL  
At total depth Sec 1 T26S R33E Mer  
Lot A 330FNL 753FEL

14. Date Spudded  
10/03/2015

15. Date T.D. Reached  
10/22/2015

16. Date Completed  
 D & A  Ready to Prod.  
01/18/2016

18. Total Depth: MD 20039 TVD 9668

19. Plug Back T.D.: MD TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
GR/CCL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	942		985		0	293
12.250	9.625 J-55	40.0	0	5156		1735		0	312
8.500	5.500 P110RY	17.0	0	20023		3420		2700	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9200							

25. Producing Intervals			26. Perforation Record				
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status
A) BONE SPRING	10175	19955	10175 TO 19955			1728	OPEN
B)							
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10175 TO 19955	18,144 GALS 15% HCL ACID, 1,829,000# 100 MESH WHITE, 13,003,000# 40/70 WHITE

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/18/2016	01/25/2016	24	→	0.0	0.1	466.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	120	150.0	→				0		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

**ACCEPTED FOR RECORD**

DEC 8 2016

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

*[Handwritten signature]*

K2

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #352934 VERIFIED BY THE BLM WELL INFORMATION SYSTEM  
\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Reclamation was due 07/18/2016

HOBBS OCD  
REC'D  
DEC 14 2016

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	817	1165	BARREN	RUSTLER	817
TOP OF SALT	1165	4996	BARREN	TOP OF SALT	1165
BASE OF SALT	4996	5247	BARREN	BASE OF SALT	4996
DELAWARE	5247	9287	OIL	DELAWARE	5247
LOWER BRUSHY	9287	9557	OIL	LOWER BRUSHY	9287
1ST BONE SPRING LIME	9557	9584	OIL	1ST BONE SPRING LIME	9557
LEONARD A	9584	10205	OIL	LEONARD A	9584
LEONARD A TARGET TOP	10205		OIL	LEONARD A TARGET TOP	10205

32. Additional remarks (include plugging procedure):

Intermediate casing as follows: RIH w/ 103 jts 9-5/8" 40# J-55 BTC csg & 20 jts 9-5/8" 40# HCK-55 BTC csg.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #352934 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION CO, LP, sent to the Hobbs  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/02/2016 ()**

Name (please print) REBECCA DEAL Title REGULATORY ANALYST

Signature \_\_\_\_\_ (Electronic Submission) Date 09/28/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***