

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
DEC 19 2016 RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-43402
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Braswell 16 State
8. Well Number 707H
9. OGRID Number 7377
10. Pool name or Wildcat *WC-025 G-09 S263327G; Upper Wolfcamp
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3280' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator EOG Resources, Inc.
3. Address of Operator P.O. Box 2267 Midland, TX 79702
4. Well Location Unit Letter D : 270 feet from the North line and 800 feet from the West line
Section 16 Township 26S Range 33E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3280' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB [X]
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/12/16 Ran 65 jts 7-5/8", 29.7#, ECP-110 BTC casing and 187 jts 7-5/8", 29.7#, HCP110 Flushmax III set at 11448'.
Cement w/ 600 sx Class H, 15.6 ppg, 1.19 CFS yield; WOC 4 hrs.
12/13/16 Cement down annulus w/ 2000 sx Class H, 14.8 ppg, 1.43 CFS yield. Pump top out cement, 220 sx Class C, 14.8 ppg, 1.35 CFS yield. Cement to surface. WOC 25 hrs.
Tested casing to 2500 psi for 30 minutes. Test good.
Resumed drilling 8-3/4" hole.

Spud Date: 12/4/16

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 12/15/16

Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 12/20/16
Conditions of Approval (if any):