

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-101
Revised July 18, 2013

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Nemo Fund I, LLC 901 West Missouri, Suite 911 Midland, TX 79701		² OGRID Number 310809
		³ API Number 30-025-43499
⁴ Property Code 317159	⁵ Property Name Moe San Andres Unit 35	⁶ Well No. 104H

⁷ Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
A	35	10 S	36 E		10	North	1310	East	Lea

⁸ Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
P	35	10 S	36 E		330	South	660	East	Lea

⁹ Pool Information

Pool Name Dickenson; San Andres	Pool Code 17650
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Additional Well Information

¹¹ Work Type New	¹² Well Type Oil	¹³ Cable/Rotary R	¹⁴ Lease Type P	¹⁵ Ground Level Elevation 3980
¹⁶ Multiple N	¹⁷ Proposed Depth 9873	¹⁸ Formation San Andres	¹⁹ Contractor Capstar	²⁰ Spud Date 1/11/17
Depth to Ground water > 70 feet		Distance from nearest fresh water well > 1.1 miles		Distance to nearest surface water ~3700'

We will be using a closed-loop system in lieu of lined pits

²¹ Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12-1/4"	9-5/8"	36	2350	1135	Surface
Prod	8-3/4"	5-1/2"	23/20	9873	1940	Surface

Casing/Cement Program: Additional Comments

Drill 8-3/4" prod hole to 4452±', KOP 4452', drill curve 4452'-5452' MD, 5026' TVD, drill lateral 9873' MD, 5042' TVD. 5-1/2" prod casing to be set at 9873' MD, 5042' TVD. See attached directional plan.

²² Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	5000	NOV (National)

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

I further certify that I have complied with 19.15.14.9 (A) NMAC and/or 19.15.14.9 (B) NMAC , if applicable.

Signature: *DJ Holcomb*

Printed name: Danny J. Holcomb

Title: Agent for Nemo Fund I, LLC

E-mail Address: danny@pwllc.net

Date: 1/9/2017

Phone: 806-471-5628

OIL CONSERVATION DIVISION

Approved By: *[Signature]*

Title: **Petroleum Engineer**

Approved Date: 01/10/17

Expiration Date: 12/14/18 *ORIGINAL DATE*

Conditions of Approval Attached