Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
FEB 23 2017
RECEIVED

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-41891	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. 312471	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name SE MALJAMAR GB/SA UNIT
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	8. Well Number 131
2. Name of Operator CROSS TIMBERS ENERGY, LLC	9. OGRID Number 298299
3. Address of Operator 400 W 7TH ST, FORT WORTH, TEXAS 76102	10. Pool name or Wildcat MALJAMAR, GB/SA
4. Well Location Unit Letter I : 1983 feet from the S line and 1048 feet from the E line; Section 32 Township 17S Range 33E NMPM County LEA	
	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 4034

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING
CONVERSATION_____ RBDMS MB
RETURN TO_____ TA Pm.
CSCG____ ENVIRO_____ CHG LOC___
INT TO PA___ P&A NR____ P&A R_____
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: T/A ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TA'd wellbore:
1) Att. repair rod part, decide to TA due to poor economics.
2) Set CIBP @ 4,403' (43' above top perf), DB 2 sx cement to 4,383'.
3) Circ. pkr fluid.
4) LD all rods and tbg.

See attached history & schematic for details.

This Approval of Temporary Abandonment Expires 2/21/2022

Spud Date: 8/2/2014 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Connie Blaylock TITLE REGULATORY TECH DATE 2/20/2017

Type or print name CONNIE BLAYLOCK E-mail address: cblaylock@mspartners.com PHONE: 817-334-7882

For State Use Only

APPROVED BY: Mahy Brown TITLE AO/II DATE 2/23/2017

Conditions of Approval (if any):

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
BR 2221
2/21/2017
MIDNIGHT
6 A.M.
NOON
6 P.M.
Operator Cross Timbers Energy
Well Scrimgeour 13-1
API 30-025-41841-0000
Lease Number
Start Pressure
End Pressure
Reason
Start 8:20 2/21/17 540psi
End 8:55 2/21/17 540psi
CTE Supervisor
Time / Date
OCD Inspector
Chart calib. Date
Mechanic
Comments
Calibrated Chart Recorder