

Submit 3 Copies To Appropriate District
 Office
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OGD
 MAR 01 2017
 RECEIVED

WELL API NO. 30-025-10096
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Arrowhead Grayburg Unit
8. Well Number 214w
9. OGRID Number 005380
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
XTO Energy, Inc.

3. Address of Operator
500 W. Illinois St Ste 100 Midland, TX 79701

4. Well Location
 Unit Letter **O** : **660** feet from the **South** line and **1980** feet from the **East** line
 Section **7** Township **22S** Range **37E** NMPM County **Lea**

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/20/2017: MIRU. Load tbg w/4bbls. Test csg to 520psi for 20 mins w/20psi loss. Retest and chart 2nd time @ 380psi for 30mins w/10psi loss. CWC 100bbls pkr fluid. Test and chart to 340psi for 30 mins w/10psi loss. Contact NMOCD for MIT.

02/21/2017: Run MIT test for NMOCD and chart. Test to 340psi for 30mins w/5psi loss. Test good.

Good chart attached.

Spud Date:

Rig Release Date:

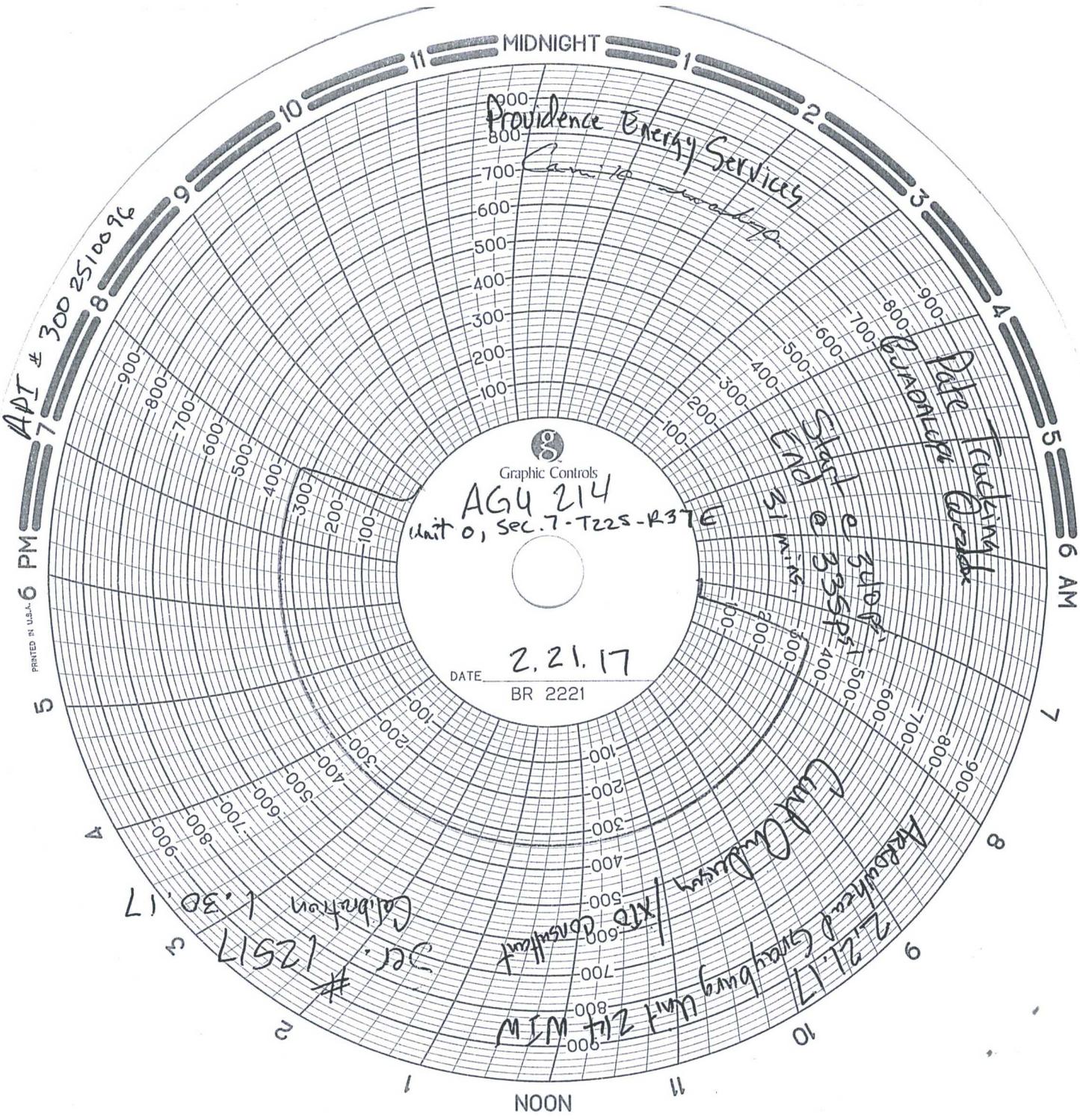
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 02/27/2017
regulatory_analyst@xtoenergy.com

Type or print name Stephanie Rabadue E-mail address: regulatory_analyst@xtoenergy.com PHONE 432-620-6714

For State Use Only
 APPROVED BY Mary Brown TITLE AO/II DATE 3/1/2017

Conditions of Approval (if any):



Providence Energy Services
Cam 10

Date TUCKING
GUARDIAN

Start @ 3:35 PM
3200 PSI
355 PSI

Graphic Controls
AG4 214
Unit 0, Sec. 7-T22S-R37E

DATE 2.21.17
BR 2221

Calibration 1:30.17
Ser. # 12517

MIM
Unit 214

2.21.17
Arrested
Greyburg

API # 300 2510096

PRINTED IN U.S.A. 6 PM

MIDNIGHT

NOON