

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		1. WELL API NO. 30-025-41764								
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		5. Lease Name or Unit Agreement Name COOPER JAL UNIT 6. Well Number: 603								
8. Name of Operator LEGACY RESERVES OPERATING LP		9. OGRID 240974								
10. Address of Operator PO BOX 10848 MIDLAND, TX 79702		11. Pool name or Wildcat JALMAT;TAN-YATES-7RVRS/ LANGLIE MATTIX;7RVRS-Q-G								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	24	24S	36E		675	SOUTH	2575	EAST	LEA
BH:										
13. Date Spudded 5/4/14	14. Date T.D. Reached 5/12/14	15. Date Rig Released 5/12/14		16. Date Completed (Ready to Produce) 5/24/14		17. Elevations (DF and RKB, RT, GR, etc.) GL 3,314' KB 13.0'				
18. Total Measured Depth of Well 3,850'		19. Plug Back Measured Depth 3,803'		20. Was Directional Survey Made? Inclination survey regularly taken		21. Type Electric and Other Logs Run Cement Bond, Comp. Neutron				
22. Producing Interval(s), of this completion - Top, Bottom, Name Top of Yates (3023'), Top of 7-Rivers (3234'), Queen (3610')										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		1,223'		12-1/4"		399 sks		0
5-1/2"		15.5#		3,850'		7-7/8"		740 sks		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
None					2-7/8"	3037'	3033'			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
3718'-3728' @ 2 shots/foot (10 ft total, 20 shots) Langlie Mattix						DEPTH INTERVAL				
3530'-3540' @ 2 spf (10 ft total, 20 shots) Langlie Mattix						AMOUNT AND KIND MATERIAL USED				
3290'-3300' @ 2 spf (10 ft total, 20 shots) Jalmat						3718'-3728' Acidize w/1000 gal 15% NEFE HCL				
3102'-3112' @ 2 spf (10 ft total, 20 shots) Jalmat						3530'-3540' Acidize w/1000 gal 15% HCL; Frac w/12# X-link + 102,408# 20/40 sand				
						3290'-3300' Acidize w/1000 gal 15% HCL; Frac w/12# X-link + 101,714# 20/40 sand				
						3102'-3112' Acidize w/1000 gal 15% HCL; Frac w/12# X-link + 123,497# 20/40 sand				
28. PRODUCTION										
Date First Production 5/24/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Progressive Cavity Pump - PUMPING				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 5/30/14	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period 24 HR	Oil - Bbl 10.0	Gas - MCF 11.0	Water - Bbl 331.0	Gas - Oil Ratio			
Flow Tubing Press. 50 PSI	Casing Pressure 23 PSI	Calculated 24-Hour Rate	Oil - Bbl. 10.0	Gas - MCF 11.0	Water - Bbl. 331.0	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						30. Test Witnessed By Dewayne Batchel/Manuel Soriano				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Laura Pina</i>			Printed Name: LAURA PINA		Title: COMPLIANCE COORDINATOR		Date: 03/03/2017			
E-mail Address										

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