

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	6. State Oil & Gas Lease No.
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TX 79706 RM.N3002	7. Lease Name or Unit Agreement Name LOVINGTON PADDICK UNIT
4. Well Location Unit Letter <u>G</u> : <u>1595</u> feet from the <u>NORTH</u> line and <u>2485</u> feet from the <u>EAST</u> line Section <u>36</u> Township <u>16S</u> Range <u>36E</u> NMPM County <u>Lea</u>	8. Well Number: <u>86</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	9. OGRID Number 241333
	10. Pool name or Wildcat PADDOCK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT FURTHER ACTION

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐ INT TO P&A ☒
CASING/CEMENT JOB ☐ P&A NR ☐
P&A R ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Call and notify NMOCD 24 hrs. before operations begin.
 2. MIRU. NDWH. NU BOPE.
 3. RIH and tag CIBP@5,970', circulate well w/9.5 ppg mud and spot 25sx of cmt. on top. Pressure test casing.
 4. Spot 25sx of Class "C" cement from 3,109'-2,900', WOC&Tag. (B.Salt)
 5. Spot 50sx of Class "C" cement from 2,202'-1,762', WOC&Tag. (Shoe/T.Salt)
 6. Spot 40sx of Class "C" cement from 350' to surface. (FW/surface)
 7. Verify cement to surface on all casings. Cut off wellhead and anchors 3' below grade. Weld on dryhole marker and clean location.
- Closed loop above ground tank system will be used for fluids.

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best

SIGNATURE M. Lee Roark TITLE Project Manager DATE 03/01/17

Type or print name M. Lee Roark E-mail address: LRoark@Chevron.com PHONE: (432)-687-7279

For State Use Only

APPROVED BY: M. Lee Roark TITLE Petroleum Engr. Specialist DATE 03/06/2017

Conditions of Approval (if any):

Well: Lovington Paddock Unit 86
Field: Lovington
Reservoir: Paddock

API: 30-025-31066-00
St.: New Mexico
Loc: 1595' FNL and 2485' FEL

Sec: 36
Tws: 16S
Rng: 36E

Spud Date: 2/16/1991
TD Date: 3/1/1991
Comp Date: 3/23/1991

8-5/8" 24# K55 ST&C @ 1962' (45 jts)

CMT: 907sx CI "C" lead & 300sx CI "C" tail

TOC: Surface (circ)

HOLE: 12-1/4"

5-1/2" 15.5# K55 LT&C @ 6335' (144 jts)

CMT: 1300sx CI "C" lead & 600sx CI "C" tail

TOC: Surface (circ)

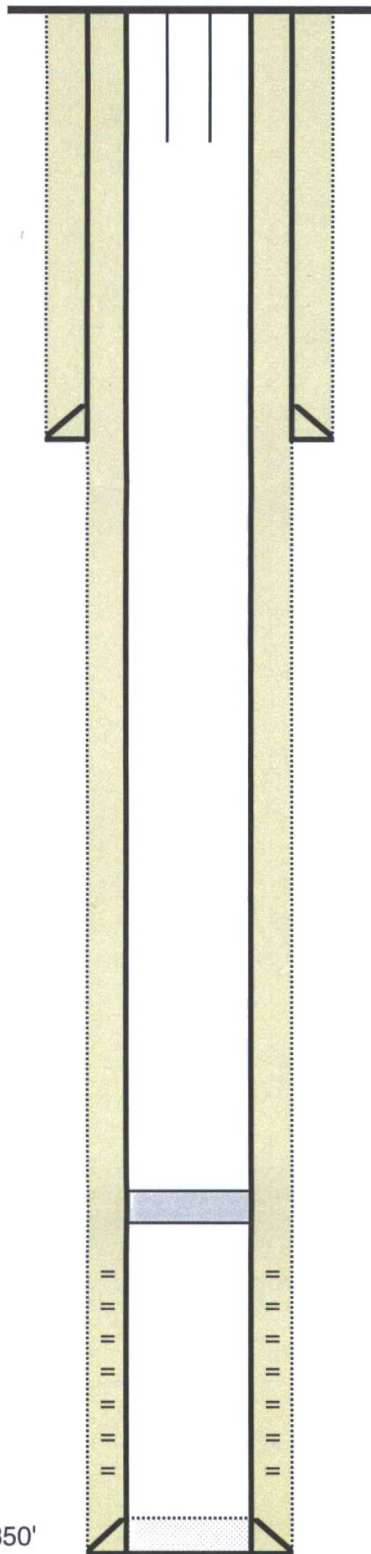
HOLE: 7-7/8"

CIBP @ 5970' (12/19/2007)

Perforations

6002-6287'

COTD:
PBTD:
TD: 6350'



PROPOSED WELLBORE DIAGRAM

Lease: LOVINGTON PADDOCK UNIT **Well No:** 86 **Field:** PADDOCK
Location: 1595'- FNL & 2485' FEL 36-T16S-R36E
County: Lea **St:** NM **Refno:** _____ **API:** 30-025-31066 **Cost Center:** _____

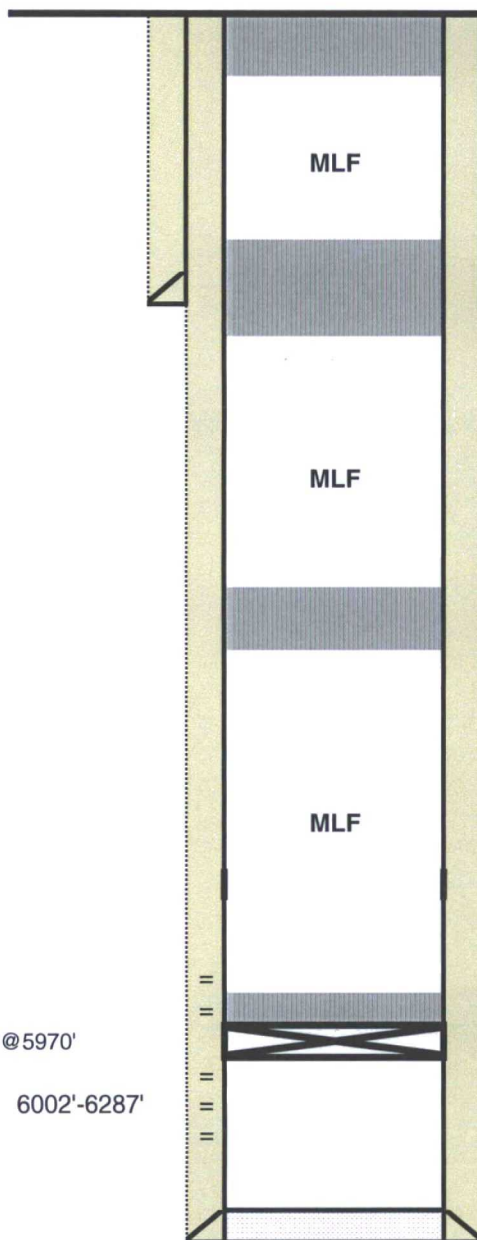
Surface Csg.

Size: 8-5/8"
 Wt.: 24#
 Set @: 1962'
 Sxs cmt: 1207
 Circ: Yes
 TOC: Surf
 Hole Size: 12-1/4"

Production Csg.

Size: 5-1/2"
 Wt.: 15.5#
 Set @: 6335'
 Sxs Cmt: 1900
 Circ: Yes
 Hole Size: 7-7/8"
 PBTD: _____
 TD: 6350'

T.Salt 2152'
 B.Salt 3059'
 Yates 3105'
 San Andres 4649'
 Glorieta 6000'



Spot 40sx of Class "C" Cement from 350'-surface.
(FW/surface)

Spot 50sx of Class "C" Cement from 2202'-1762'.
WOC&TAG. (T.Salt/Shoe)

Spot 25sx of Class "C" Cement from 3109'-2900'.
WOC&TAG. (B.Salt)

Tag CIBP@5970' and spot 25sx on top thru tubing.

CIBP@5970'

6002'-6287'

Remarks:

Updated by: LRQS
 Date: 03/01/17

Prepared by: _____
 Date: _____