

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| | |
|---|---|
| WELL API NO. 30-025-31066 | / |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> | / |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT | / |
| 8. Well Number 086 | / |
| 9. OGRID Number 241333 | / |
| 10. Pool name or Wildcat PADDOCK | |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
 Unit Letter: G 1595 feet from NORTH line and 2485 feet from the EAST line
 Section 36 Township 16S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

APR 04 2016

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD _____ INJECTION _____>
 CONVERSION _____ RBDMS MB
 RETURN TO _____ TA CPM
 CSNG _____ ENVIRO _____ CHG LOC _____
 INT TO PA _____ P&A NR _____ P&A R _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: TEMPORARILY ABANDON W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/28/2016: NOTIFIED NMOCD. RAN CHART. PRESS TO 530 PSI FOR 33 MINUTES. (COLOR COPY OF CHART ATTACHED). WITNESSED BY NMOCD.

WELL IS TEMPORARILY ABANDONED.

Temporary Approval Expires 3/28/2017

See attached email extend T/ATO

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Box for Rig Release Date with handwritten date 4/28/2017]

M.B. Brown

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 03/29/2016

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375

APPROVED BY: Marys Brown TITLE Dist Supervisor DATE 4/4/2016

Conditions of Approval (if any):

APR 06 2016

MB

Brown, Maxey G, EMNRD

From: Warmke, RYAN <RYANWarmke@chevron.com>
Sent: Thursday, March 9, 2017 12:39 PM
To: Brown, Maxey G, EMNRD
Subject: LPU 86 (30-025-31066) TA Extension

Maxey, the LPU 86 is the well I was referring to. It's TA expires on 3/28/17 but I do not think our plugging rig will get it plugged before that date. If it is possible to get a 1 month extension we should have it completed within that time.

Also to update you on a separate item, the CVU 442 that we discussed about 1 or 2 weeks ago, the well we are trying to TA but ended up having to fish the tubing, we pulled out of the hole with the remainder of the fish yesterday and are back on track to TA as planned in the C-103 NOI.

Thanks for your help,
Ryan

Ryan Warmke ● ●
Production Engineer - Vacuum Technical Team



Chevron North America Exploration and Production Company

Mid-Continent Business Unit
6301 Deauville Blvd | Midland, Tx. 79706 | Office N4106
Office: (432)687-7452
Email: RyanWarmke@Chevron.com

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