

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32352
1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT "G"
4. Well Location Unit Letter <u>O</u> : <u>160</u> feet from the <u>SOUTH</u> line and <u>1450</u> feet from the <u>EAST</u> line Section <u>13</u> Township <u>25S</u> Range <u>37E</u> NMPM County <u>LEA</u>		8. Well Number <u>184</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>240974</u>
		10. Pool name or Wildcat JUSTIS BLBRY-TUBB-DKRD

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT F
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING/CEMENT JOB ☐
OTHER: ☐

INT TO PA mx
P&A NR
P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Note: All plugs to be minimum 25 sacks of cement.
Casing Leak at 1188'-1208'

Proposed P&A Procedure

1. MIRU. Pick up work string.
2. RIH and set CIBP at 4950'. Spot 25 sx of cement on top of CIBP.
3. Circulate minimum 9.5 ppg P&A mud to surface. Pressure test casing and isolate casing leak.
4. TOO H to 2400'. Spot 25 sx of cement plug from 2400' to 2300'.
5. TOO H. Perforate at 1250'.
6. RIH with PKR to 900'. Pump into perf @ 1250' w/ minimum 100 sx cement. POOH w/packer, RIH w/ opened ended tubing and tag TOC at/above 950'.
7. TOO H. Perforate at 200'.
8. Circulate cement from 200' to surface.
9. POOH, top off casing, remove WH, set P&A marker, clean and reclaim location.

Spud Date:

verify cmt to surface

Rig Release Date:

I hereby certify that the information above is true and complete to th

**NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS**

SIGNATURE Laura Pina TITLE COMPLIANCE COORDINATOR DATE 03/08/2017

Type or print name LAURA PINA E-mail address: lpina@legacylp.com PHONE: 432-689-5200

For State Use Only

APPROVED BY: Manuel White TITLE Petroleum Engr. Specialist DATE 03/15/2017

Conditions of Approval (if any):

Wellbore Schematic (From Surface to TD)

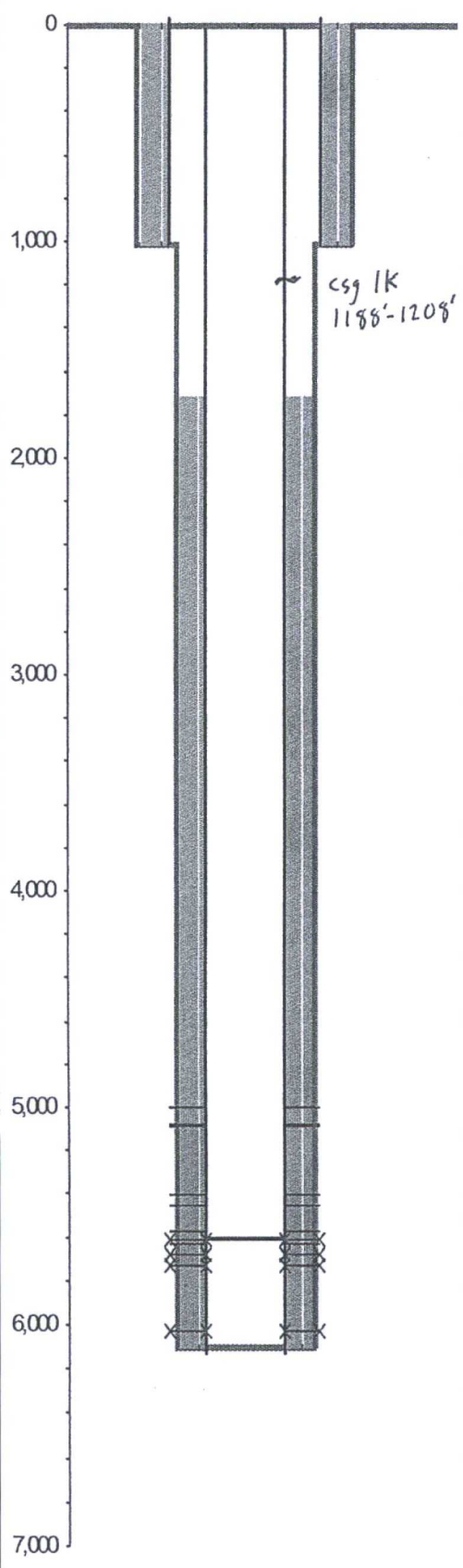
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South Justis Unit # G184

BOLO ID: 300054.47.19

API # 3002532352



166 FSL & 1450 FEL	GL Elev: 3,074.00	KOP:	
Section 13, Township 25S, Range 37E		EOC:	
County, State: Lea, NM		Fill Depth:	
Aux ID: 21440		PBTD:	
KB = 16; DF = ; All Depths Corr To:		TD:	6,100.00
		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
12.2500	0.00	1,007.00	1/21/1995
7.8750	1,007.00	6,100.00	1/29/1995

Surface Casing

Date Ran: 1/21/1995

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Set Below G.L.					16.00	0.00	16.00
Casing					-48.75	16.00	-32.75
Casing	24	8.6250	24.00	J55	996.82	-32.75	964.07
Float Collar	1	8.6250			1.75	964.07	965.82
Casing	1	8.6250	24.00	J55	40.18	965.82	1,006.00
Float Shoe	1	8.6250			1.00	1,006.00	1,007.00

Production Casing String 1

Date Ran: 1/29/1995

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Set Below G.L.					16.00	0.00	16.00
Casing	140	4.5000	10.50	J55	6,071.24	16.00	6,087.24
Float Collar	1	4.5000			1.60	6,087.24	6,088.84
Casing	1	4.5000	10.50	J55	39.72	6,088.84	6,128.56
Float Shoe	1	4.5000			1.66	6,128.56	6,130.22

Cement

# Sx	Class	Weight	I D	O D	Top At	Btm At	TOC Per
300			8.625	12.250	50.00	1,007.00	
65	C		8.625	12.250	0.00	50.00	Circ
1700			4.500	7.875	1,724.00	6,100.00	TS

Zone and Perfs

Blinebry-Tubb/Drinkard

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
5,003.00	5,082.00	Blinebry-Tubb/Drinkard	A	10/27/1997		2	52
5,088.00	5,410.00	Blinebry-Tubb/Drinkard	A	2/2/1995		2	50
5,460.00	5,578.00	Blinebry-Tubb/Drinkard	A	2/2/1995		2	20
5,460.00	5,634.00	Blinebry-Tubb/Drinkard	A	2/2/1995		2	32
5,610.00	5,684.00	Blinebry-Tubb/Drinkard	PA	2/2/1995	10/29/1997	2	12
5,736.00	6,034.00	Blinebry-Tubb/Drinkard	PA	2/2/1995	10/29/1997	2	46

Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
5,600.00	5,610.00	CIBP	4.500	Yes	10/29/1997

Tubing String 1

Date Ran: 11/15/2016

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	1	2.3750			4.00	0.00	4.00

Wellhead sub. No tubing in well.

Wellbore Schematic (From Surface to TD)

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