

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0766

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
SOUTH JUSTIS UNIT G 251 ✓

9. API Well No.
30-025-32070

10. Field and Pool or Exploratory Area
JUSTIS BLINEBRY TUBB DRKD

11. County or Parish, State
LEA COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
LEGACY RESERVES OPERATING LPE-Mail: jsaenz@legacylp.com
Contact: JOHN SAENZ

3a. Address
303 W. WALL ST.
MIDLAND, TX 79701
3b. Phone No. (include area code)
Ph: 432-689-5200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T25S R37E NWSE 2095FSL 1415FEL ✓

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CIBP set @ 4950' w/35' sx cement on top. TOC @ 4915'. Perforations 5003'-5929'.

03/21/17 Ran MIT, pressure casing to 630#. Witnessed by George Bower-OCD, chart attached. Well is now TA'd.

Status of
Last recorded production 09/2015. TA accepted untill 12/20/2017

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #371553 verified by the BLM Well Information System
For LEGACY RESERVES OPERATING LP, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 04/11/2017 ()

Name (Printed/Typed) JOHN SAENZ Title OPERATIONS ENGINEER

Signature (Electronic Submission) Date 03/29/2017

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date APR 28, 2017

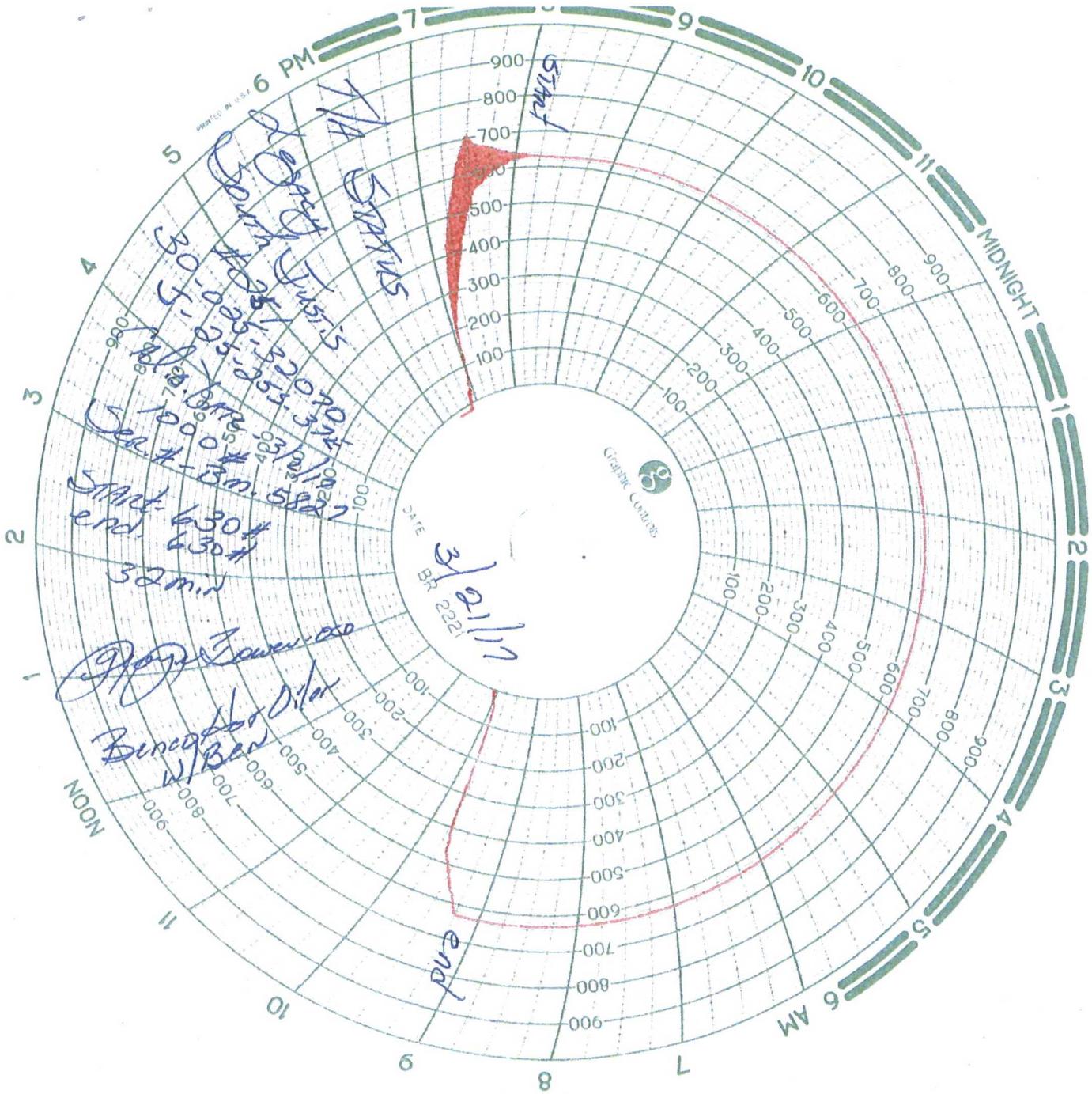
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Ph Swartz
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

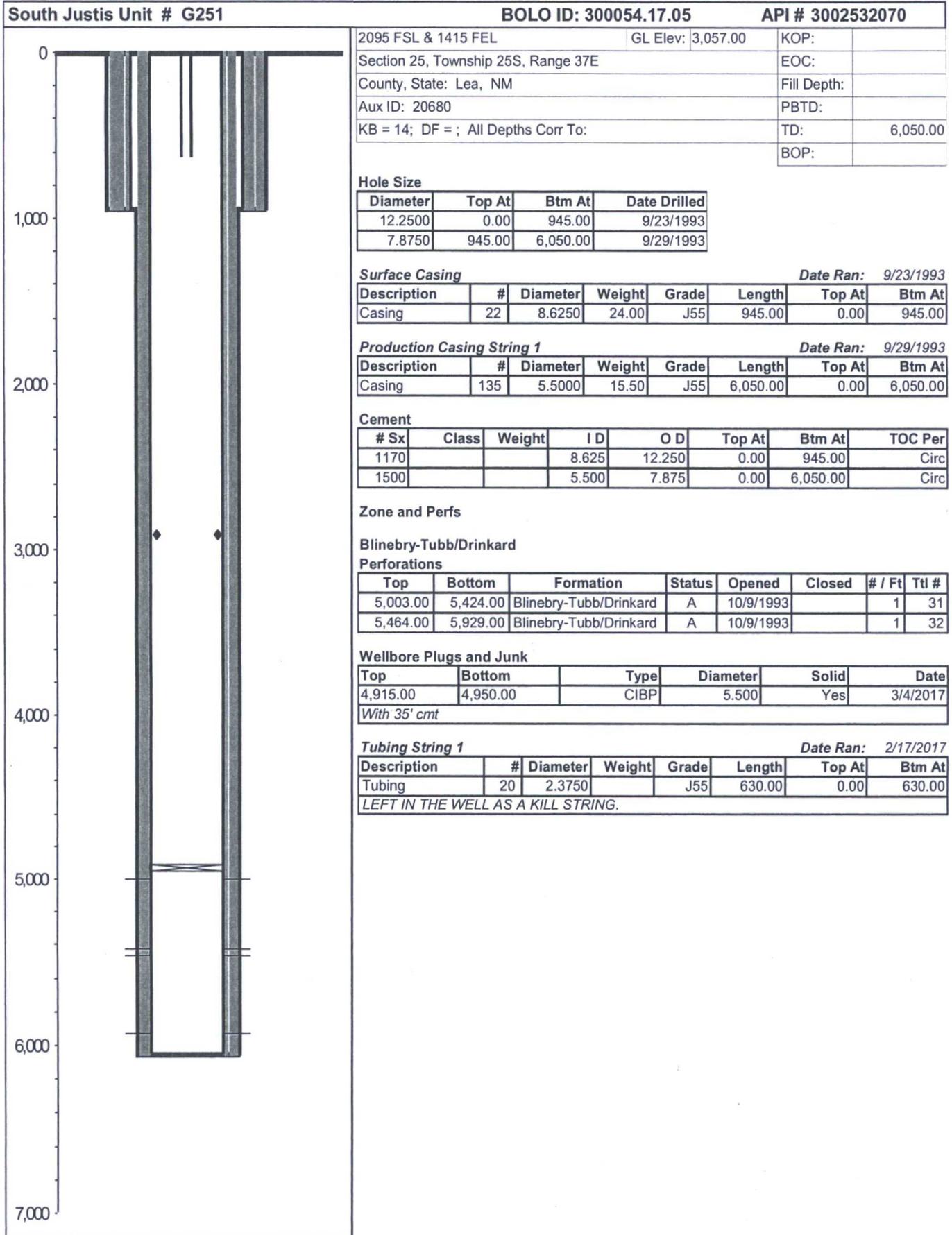
for Record Only
MAB/OCD 5/17/2017 *RBDMS-CHAET-✓*



Wellbore Schematic (From Surface to TD)

Printed: 3/23/2017

Page 1



South Justis Unit # G251

BOLO ID: 300054.17.05

API # 3002532070

2095 FSL & 1415 FEL	GL Elev: 3,057.00	KOP:	
Section 25, Township 25S, Range 37E		EOC:	
County, State: Lea, NM		Fill Depth:	
Aux ID: 20680		PBTD:	
KB = 14; DF = ; All Depths Corr To:		TD:	6,050.00
		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
12.2500	0.00	945.00	9/23/1993
7.8750	945.00	6,050.00	9/29/1993

Surface Casing

Date Ran: 9/23/1993

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	22	8.6250	24.00	J55	945.00	0.00	945.00

Production Casing String 1

Date Ran: 9/29/1993

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	135	5.5000	15.50	J55	6,050.00	0.00	6,050.00

Cement

# Sx	Class	Weight	I D	O D	Top At	Btm At	TOC Per
1170			8.625	12.250	0.00	945.00	Circ
1500			5.500	7.875	0.00	6,050.00	Circ

Zone and Perfs

Blinebry-Tubb/Drinkard

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
5,003.00	5,424.00	Blinebry-Tubb/Drinkard	A	10/9/1993		1	31
5,464.00	5,929.00	Blinebry-Tubb/Drinkard	A	10/9/1993		1	32

Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
4,915.00	4,950.00	CIBP	5.500	Yes	3/4/2017

With 35' cmt

Tubing String 1

Date Ran: 2/17/2017

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	20	2.3750		J55	630.00	0.00	630.00

LEFT IN THE WELL AS A KILL STRING.