

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources <span style="font-size: 2em; color: blue; opacity: 0.5;">HOBBS OCD</span> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <span style="font-size: 1.5em; color: blue; opacity: 0.5;">MAY 18 2017</span>	Form C-105 Revised August 1, 2011
		1. WELL API NO. <b>30-025-43496</b>
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>OPHELIA 27</b>
	6. Well Number: <b>503H</b>

7. Type of Completion:  
 NEW WELL     WORKOVER     DEEPENING     PLUGBACK     DIFFERENT RESERVOIR     OTHER

8. Name of Operator    **EOG RESOURCES INC**    9. OGRID    **7377**

10. Address of Operator    **PO BOX 2267 MIDLAND, TEXAS 79702**    11. Pool name or Wildcat  
**BRADLEY: BONE SPRING**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	F	27	26S	33E		2420	NORTH	2100	WEST	LEA
<b>BH:</b>	K	22	26S	33E		2392	SOUTH	2097	WEST	LEA

13. Date Spudded <b>01/25/2017</b>	14. Date T.D. Reached <b>04/04/2017</b>	15. Date Rig Released <b>04/07/2017</b>	16. Date Completed (Ready to Produce) <b>04/30/2017</b>	17. Elevations (DF and RKB, RT, GR, etc.) <b>3266 GR</b>
18. Total Measured Depth of Well <b>MD 15,783'    TVD 10,940'</b>	19. Plug Back Measured Depth <b>15,666'</b>	20. Was Directional Survey Made? <b>YES</b>	21. Type Electric and Other Logs Run <b>None</b>	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
**BONE SPRING 11231-15,666'**

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5	950'	14 3/4"	690 Cl C/Circ	
7 5/8"	29.7 HCP110	10,653'	8 3/4"	3100 CL C & H/CIRC	
5 1/2"	17 HCP 110	15,768	6 3/4"	520	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) <b>11,231-15,666'    3 1/8",    1302 holes</b>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED <b>11231-15666'    FRAC W/12,760,360 Lbs proppant, 225,492 bbls load fld</b>
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**28. PRODUCTION**

Date First Production <b>04/30/2017</b>		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <b>Flowing</b>			Well Status ( <i>Prod. or Shut-in</i> ) <b>Production</b>		
Date of Test <b>05/07/2017</b>	Hours Tested <b>24</b>	Choke Size <b>64/64</b>	Prod'n For Test Period	Oil - Bbl <b>1992</b>	Gas - MCF <b>3629</b>	Water - Bbl. <b>3285</b>	Gas - Oil Ratio <b>1822</b>
Flow Tubing Press.	Casing Pressure <b>538</b>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> ) <b>45</b>	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)    **SOLD**    30. Test Witnessed By

31. List Attachments    **C-102, C-104, Directional Survey**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude    Longitude    NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature *Kay Maddox*    Printed Name **Kay Maddox**    Title **Regulatory Analyst**    Date **05/15/17**

E-mail Address **kay\_maddox@eogresources.com**

*KMA*

