

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No.
NMNM16835

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No

1 Type of Well

Oil Well Gas Well Other

8. Well Name and No
NEUHAUS 14 FED #2

2 Name of Operator
CHEVRON USA INC

9. API Well No
30-025-31970

3a Address
6301 DEAUVILLE BLVD RM N3002
MIDLAND, TX 79706

3b. Phone No. (include area code)
432-687-7279

10. Field and Pool or Exploratory Area
LEA

4. Location of Well (Footage, Sec., T, R, M or Survey Description)
SEC 14 T20S, R35E
660 FNL & 1650 FEL

11. Country or Parish, State
LEA CO., NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
|--|---|---|---|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other | |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | | |

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1. NOTIFY BLM 24 HRS BEFORE OPERATIONS.
2. SET CIBP@10050' AND SPOT 25SX THRU TUBING ON TOP OR DUMPBAIL ³⁵ OF CEMENT ON TOP.
3. CIRCULATE WELLBORE WITH PACKER FLUID.
4. NOTIFY BLM TO WITNESS MIT. PRESSURE TEST CASING TO 500# AND RECORD FOR 30 MINUTES.
5. FILE SUBSEQUENT REPORT.

ALL FLUIDS WILL BE IN CLOSED SYSTEM

Approved for 6 Months



*SEE ATTACHED FOR
CONDITIONS OF APPROVAL*

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)

M. LEE ROARK

Title PROJECT MANAGER

Signature

M. Lee Roark

Date 02/27/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

MS Wells

Title

Eng

Date

2/28/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CF-0

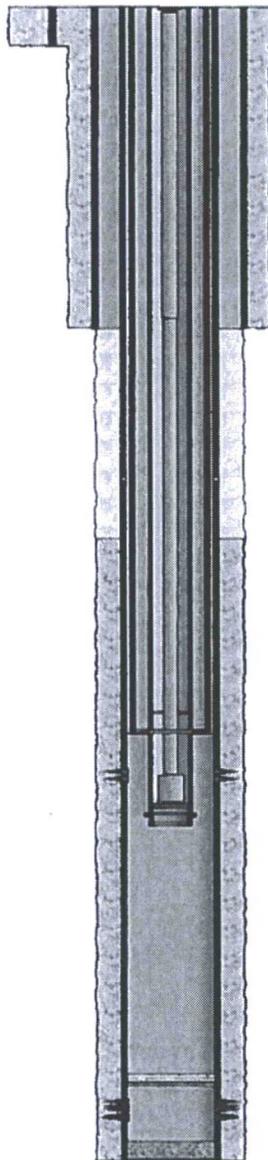
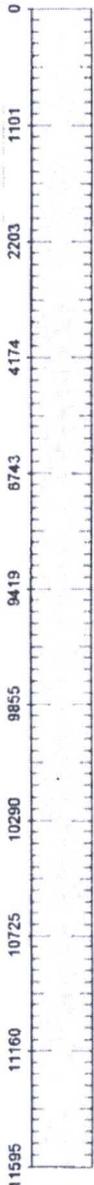
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CURRENT

Chevron U.S.A. Inc. Wellbore Diagram : NEU 14 F 2B

| | | | | | |
|--------------------------------|------------------------|-------------------------------------|---|---------------------------------|--|
| Lease: OEU EUNICE FMT | | Well No.: NEUHAUS 14 FED 2 2 | | Field: FEATHERSTONE EAST | |
| Location: 660FNL1650FEL | | Sec.: N/A | | Blk: | |
| County: Lea | St.: New Mexico | Refno: QU2085 | API: 3002531970 | Cost Center: UCRD40100 | |
| Section: E035 | | Township: 14 | | Range: S020 | |
| Current Status: ACTIVE | | | Dead Man Anchors Test Date: NONE | | |
| Directions: | | | | | |



1.250 (1 1/4 in.) Spray Metal x 26
 0.875 (7/8 in.) (8,6,4) Rod Sub(s) @ (42-60)
 Wellbore Hole OD-17.5000 @ (16-400)
 Cement (behind Casing) @ (16-400)
 H-40 13.375 OD/ 54.50# Round Short 12.615 ID 12.459
 Drift @ (16-400)

139 - 0.875 (7/8 in.) N-97 (HS) x 25 Rod @ (60-3535)
 Cement (behind Casing) @ (16-3735)
 J-55 8.625 OD/ 32.00# Round Short 7.921 ID 7.796
 Drift @ (16-3735)

Wellbore Hole OD-11.0000 @ (400-3735)
 Cement Squeeze - Patch @ (5500-5530)
 Cement Squeeze - Patch @ (6940-6950)
 N-80 2.375 OD/ 4.70# T&C External Upset 1.995
 ID 1.901 Drift @ (16-9900)

L-80 2.375 OD/ 4.70# T&C External Upset 1.995
 ID 1.901 Drift @ (9900-9904)

L-80 2.375 OD/ 4.70# T&C External Upset 1.995
 ID 1.901 Drift @ (9904-9968)

Tubing Anchor/Catcher 2.375 @ (9966-9869)
 Cement (behind Casing) @ (16-9985)
 Unknown 4.500 OD/ 13.50# Unknown Thread 3.920 ID
 3.795 Drift @ (16-9985)

264 - 0.750 (3/4 in.) N-97 (HS) x 25 Rod @ (3535-10135)
 → Perforations-Bone Springs @ (10112-10147)

1.500 (1 1/2 in.) K x 25 Sinker Bar @ (10135-10235)
 Stabilizer Bar 0.875 x 40 w/0.750 Pin 2 Guide Rod Sub
 @ (10235-10236)

Rod Pump (Insert) (NON-SERIALIZED) - 20-125-R H BC
 -24-6 (Bore = 1.25) @ (10236)

N-80 2.375 OD/ 4.70# T&C External Upset 1.995
 ID 1.901 Drift @ (9969-10278)

Seat Nipple - Heavy Duty (2.375) Cup Type @ (10278)
 Perforated Nipple @ (10279)
 Mud Anchor 2.375 @ (10283-10315)

Bull Plug (Unknown Type) - 2.375 @ (10315-10316)
 Plug - Cement on Top of Bridge Plug @ (11265-11300)
 Bridge Plug Cast Iron 5.500 @ (11300-11304)

Perforations - Wolfcamp @ (11362-11366)
 Perforation-Wolfcamp @ (11380-11386)
 Perforations @ (11390-11406)

Perforations @ (11416-11420)
 Perforations @ (11424-11444)
 Producing Interval (Completion) @ (10112-11444)

Fill in Wellbore (Produced Sand, etc) @ (11520-11590)
 Plug - Cement @ (11590-11596)
 Cement (behind Casing) @ (9000-11596)

L-80 5.500 OD/ 17.00# Round Short 4.892 ID 4.767
 Drift @ (16-11596)
 Wellbore Hole OD- 7.8750 @ (3735-11596)

| | | |
|--|---------------------------------|---------------------------------|
| Ground Elevation (MSL): 3662.00 | Spud Date: 06/03/1993 | Compl. Date: 01/01/1800 |
| Well Depth Datum: Kelly Bushing | Elevation (MSL): 3678.00 | Correction Factor: 16.00 |
| Last Updated by: keli | Date: 06/10/2015 | |

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Approved for a period of 6 months ending 08/28/2017 subject to conditions of approval.

Temporary Abandonment of Wells on Federal Lands
Conditions of Approval

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
 - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging. CIBP must be capped with minimum 25 sacks cement, placed with tubing, or 35 feet of cement if placed with bailer.
 - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. Any leak-off will be evaluated.
 - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
 - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
 - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned. 43 CFR 3162.3-4 (a) The operator shall promptly plug and abandon...wells in which oil or gas is not encountered in paying quantities...**

Wells that successfully pass the casing integrity test **may** be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval with well bore diagram with all perforations and CIBP's and tops of cement on CIBP's.**
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.

Neuhaus 14 Fed 2

1. Well is approved to be TA for a period of 6 months or until 08/28/2017
2. This will be the last TA approval for this well.
3. Must submit NOI to recomplete or NOI to P&A. Must be submitted by 08/28/2017