

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

HOBBS OGD

APR 24 2017

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		WELL API NO. <b>30-025-43665</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>EOG Resources, Inc.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>P.O. Box 2267 Midland, TX 79702</b>		7. Lease Name or Unit Agreement Name <b>Wicked 17 State Com</b>
4. Well Location Unit Letter <b>A</b> : <b>280</b> feet from the <b>North</b> line and <b>330</b> feet from the <b>East</b> line Section <b>17</b> Township <b>23S</b> Range <b>35E</b> NMPM County <b>Lea</b>		8. Well Number <b>301H</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3401' GR</b>		9. OGRID Number <b>7377</b>
10. Pool name or Wildcat <b>Antelope Ridge; Bone Spring, North</b>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 4/15/17 Ran 9-5/8", 40#, (96) J55 LTC, (29) HCK55 LTC casing set at 5505'.
- 4/16/17 Stage 1: Cement lead w/ 340 sx Class C, 12.7 ppg, 2.37 CFS yield; tail w/ 290 sx Class C, 14.8 ppg, 1.37 CFS yield. Circulated 97 bbls cement to surface.  
Stage 2: Cement lead w/ 1324 sx Class C, 12.7 ppg, 2.37 CFS yield; tail w/ 225 sx Class C, 14.8 ppg, 1.37 CFS yield. Circulated 252 bbls cement to surface.  
WOC 11 hrs.
- 4/17/17 Tested casing to 2500 psi for 30 minutes. Test good.  
Resumed drilling 8-3/4" hole.

Spud Date:

4/09/17

Rig Release Date:

4/17/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 4/18/2017

Type or print name Stan Wagner E-mail address: \_\_\_\_\_ PHONE: 432-686-3689

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 04/23/17

Conditions of Approval (if any):