Mewbourne Oil Company, Bilbrey 34/27 B2MD Fed Com #1H
Sec 34, T21S, R32E
SL: 270' FNL & 405' FWL, Sec 34
BHL: 330' FNL & 500' FWL, Sec 27

Casing Program

Hole Size	Casing Interval From	Casing Interval To	Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
17.5"	0'	835'	13.375"	48	H40	STC	1.77	3.98	8.03	13.50
12.25"	0'	3453'	9.625"	36	J55	LTC	1.13	1.96	2.56	4.54
12.25"	3453'	4393'	9.625"	40	J55	LTC	1.13	1.73	9.83	16.75
12.25"	4393'	4775'	9.625"	40	N80	LTC	1.24	2.32	48.25	59.97
8.75"	0'	11053'	7"	26	HCP110	LTC	1.46	1.86	2.41	2.89
6.125"	10300'	20550'	4.5"	13.5	P110	LTC	1.31	1.52	2.44	3.05
				BLM Minimum Safety Factor			1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h
Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	Y
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	Y
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	
Is 2nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	Y
If yes, are there two strings cemented to surface?	Y
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

R111P KFC

13 3/8	surface csg in a		17 1/2	inch hole.		Design Factors		SURFACE	
Segment	#/ft	Grade		Coupling	Joint	Collapse	Burst	Length	Weight
"A"	48.00	H	40	ST&C	7.41	1.86	0.7	905	43,440
"B"								**0**	**0**
w/8.4#/g mud, 30min Sfc Csg Test psig:	816			Tail Cmt	does not	circ to sfc.		Totals: 905	43,440

Comparison of Proposed to Minimum Required Cement Volumes

Hole Size	Annular Volume	1 Stage Cmt Sx	1 Stage CuFt Cmt	Min Cu Ft	1 Stage % Excess	Drilling Mud Wt	Calc MASP	Req'd BOPE	Min Dist Hole-Cplg
17 1/2	0.6946	**844**	1633	**683**	139	**8.80**	1430	**2M**	1.56

Burst Frac Gradient(s) for Segment(s) A, B = , b All > 0.70, OK.

9 5/8	casing inside the		13 3/8			Design Factors		INTERMEDIATE	
Segment	#/ft	Grade		Coupling	Joint	Collapse	Burst	Length	Weight
"A"	36.00	J	55	LT&C	2.56	1.13	0.66	3,453	124,308
"B"	**40.00**	**J**	**55**	**LT&C**	9.83	**1.13**	**0.74**	**940**	**37,600**
"C"	**40.00**	**N**	**80**	**LT&C**	48.23	1.25	1.08	**382**	**15,280**
"D"								**0**	**0**
w/8.4#/g mud, 30min Sfc Csg Test psig:							Totals:	4,775	177,188

The cement volume(s) are intended to achieve a top of 0 ft from surface or a 905 overlap.

Hole Size	Annular Volume	1 Stage Cmt Sx	1 Stage CuFt Cmt	Min Cu Ft	1 Stage % Excess	Drilling Mud Wt	Calc MASP	Req'd BOPE	Min Dist Hole-Cplg
12 1/4	0.3132	**995**	1953	**1572**	24	**10.00**	2948	**3M**	0.81

Burst Frac Gradient(s) for Segment(s): A, B, C, D = 1.02, 0.9, c, d All

7	casing inside the		9 5/8			Design Factors		PRODUCTION	
Segment	#/ft	Grade		Coupling	Joint	Collapse	Burst	Length	Weight
"A"	26.00	P	110	LT&C	2.47	1.22	1.87	10,300	267,787
"B"	**26.00**	**P**	**110**	**LT&C**	4.62	**1.59**	**1.87**	**754**	**19,591**
w/8.4#/g mud, 30min Sfc Csg Test psig:	2,266						Totals:	11,053	287,378
B would be:					55.82	1.17	if it were a vertical wellbore.		

No Pilot Hole Planned	MTD	Max VTD	Csg VD	Curve KOP	Dogleg°	Severity°	MEOC
	11053	10777	10777	10300	90	12	11053

The cement volume(s) are intended to achieve a top of 4275 ft from surface or a 500 overlap.

Hole Size	Annular Volume	1 Stage Cmt Sx	1 Stage CuFt Cmt	Min Cu Ft	1 Stage % Excess	Drilling Mud Wt	Calc MASP	Req'd BOPE	Min Dist Hole-Cplg
8 3/4	0.1503	**785**	1288	**1035**	24	**9.50**	2948	**3M**	0.55

Must be 1/3 to cover collapse on B

4 1/2	Liner w/top @		10300			Design Factors		LINER	
Segment	#/ft	Grade		Coupling	Joint	Collapse	Burst	Length	Weight
"A"	13.50	P	110	LT&C	1.87	1.78	2.33	753	10,166
"B"	**13.50**	**P**	**110**	**LT&C**	2.50	**2.01**	**2.33**	**9,497**	**128,210**
w/8.4#/g mud, 30min Sfc Csg Test psig:	2,371						Totals:	10,250	138,375
A Segment Design Factors would be:					2.44	2.01	if it were a vertical wellbore.		

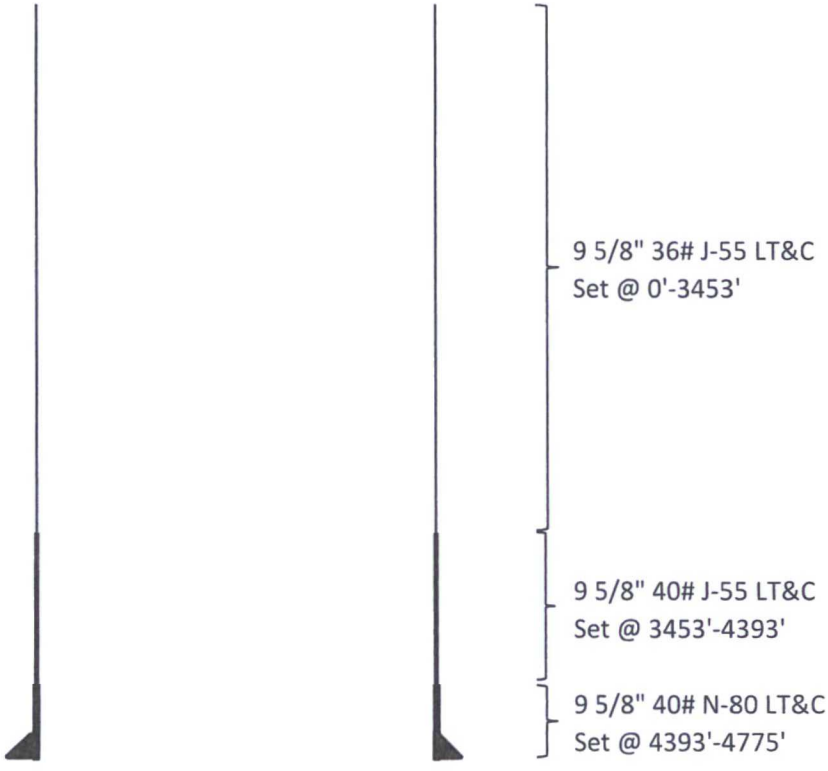
No Pilot Hole Planned	MTD	Max VTD	Csg VD	Curve KOP	Dogleg°	Severity°	MEOC
	20550	10777	10777	10300	90	12	11053

The cement volume(s) are intended to achieve a top of 10300 ft from surface or a 753 overlap.

Hole Size	Annular Volume	1 Stage Cmt Sx	1 Stage CuFt Cmt	Min Cu Ft	1 Stage % Excess	Drilling Mud Wt	Calc MASP	Req'd BOPE	Min Dist Hole-Cplg
6 1/8	0.0942	**415**	1233	**977**	26	**9.50**			0.56

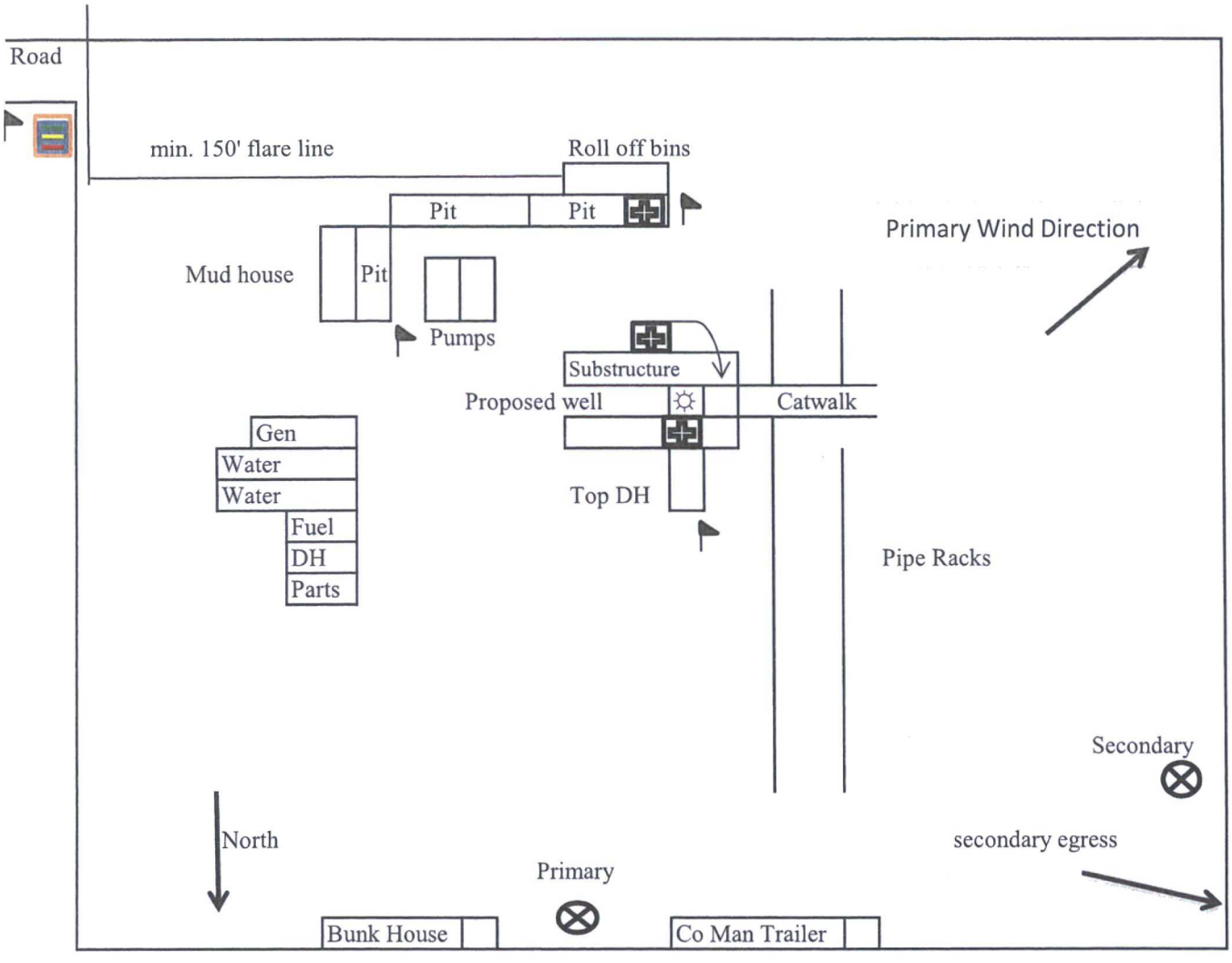
Capitan Reef est top XXXX.

Bilbrey 34/27 B2MD Fed Com #1H
Intermediate Casing



Casing	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
36# J-55	1.13	1.96	2.56	4.54
40# J-55	1.13	1.73	9.83	16.75
40# N-80	1.24	2.32	48.25	59.97

H2S Diagram



= Safety Stations

= Warning Signs

= H2S Monitors

= Wind Markers

Exhibit 5

Mewbourne Oil Company
Bilbrey 34/27 B2MD Fed Com #1H
270' FSL & 450' FWL
Saec 34 T21S R32E
Lea Co NM

3M BOPE & Closed Loop Equipment Schematic

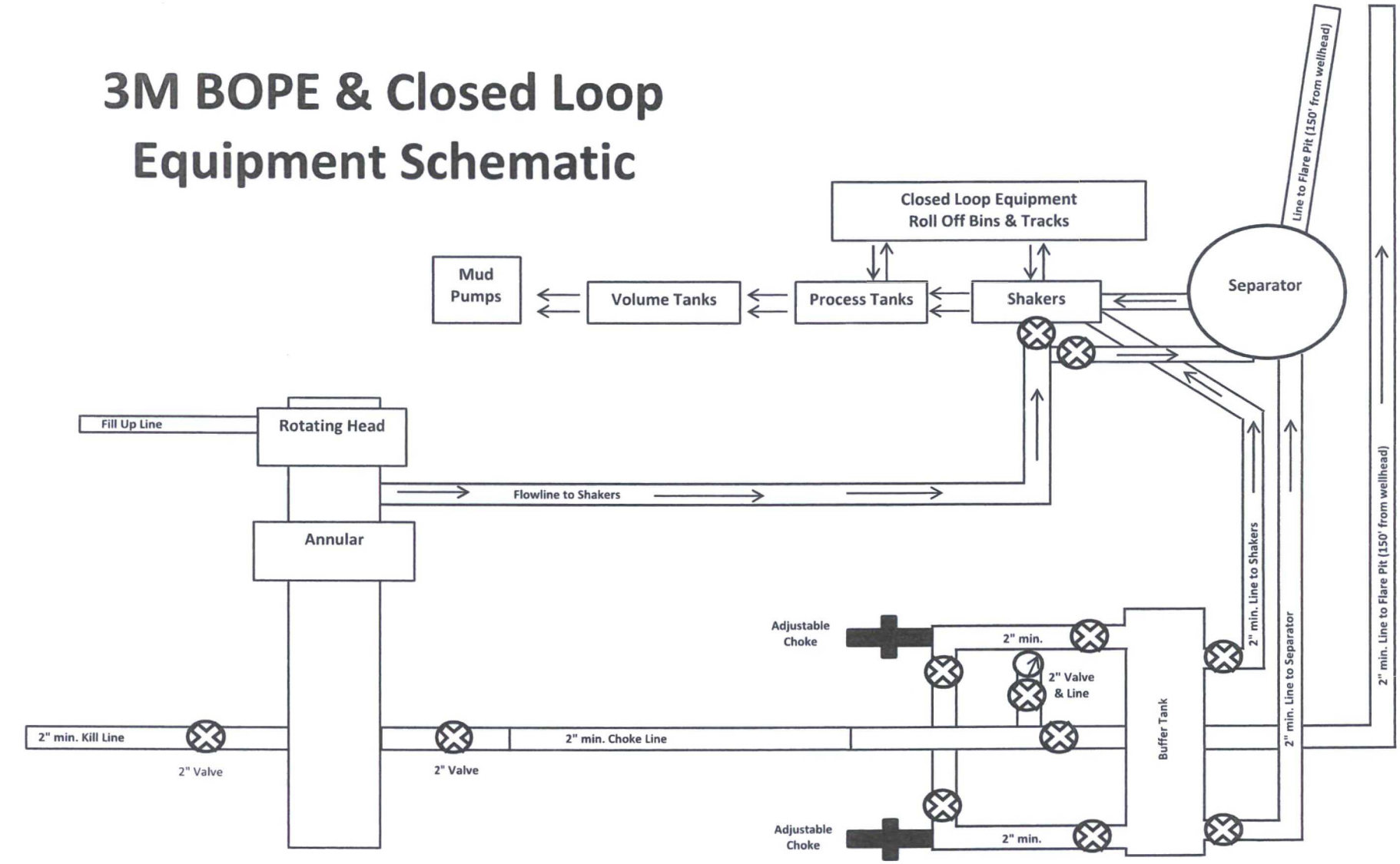


Exhibit "2"

Mewbourne Oil Company
BOP Schematic for

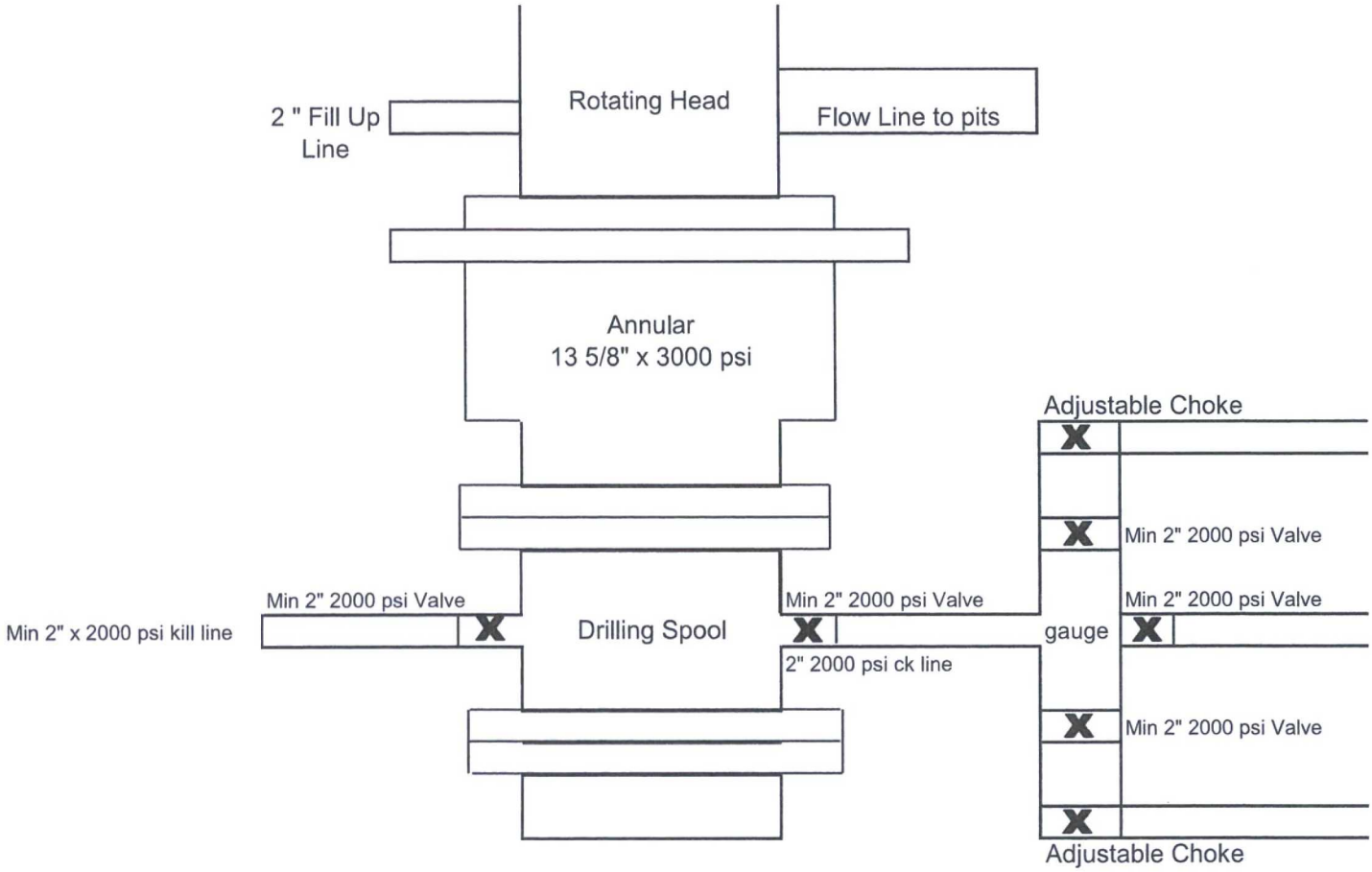


Exhibit #2

5M BOPE & Closed Loop Equipment Schematic

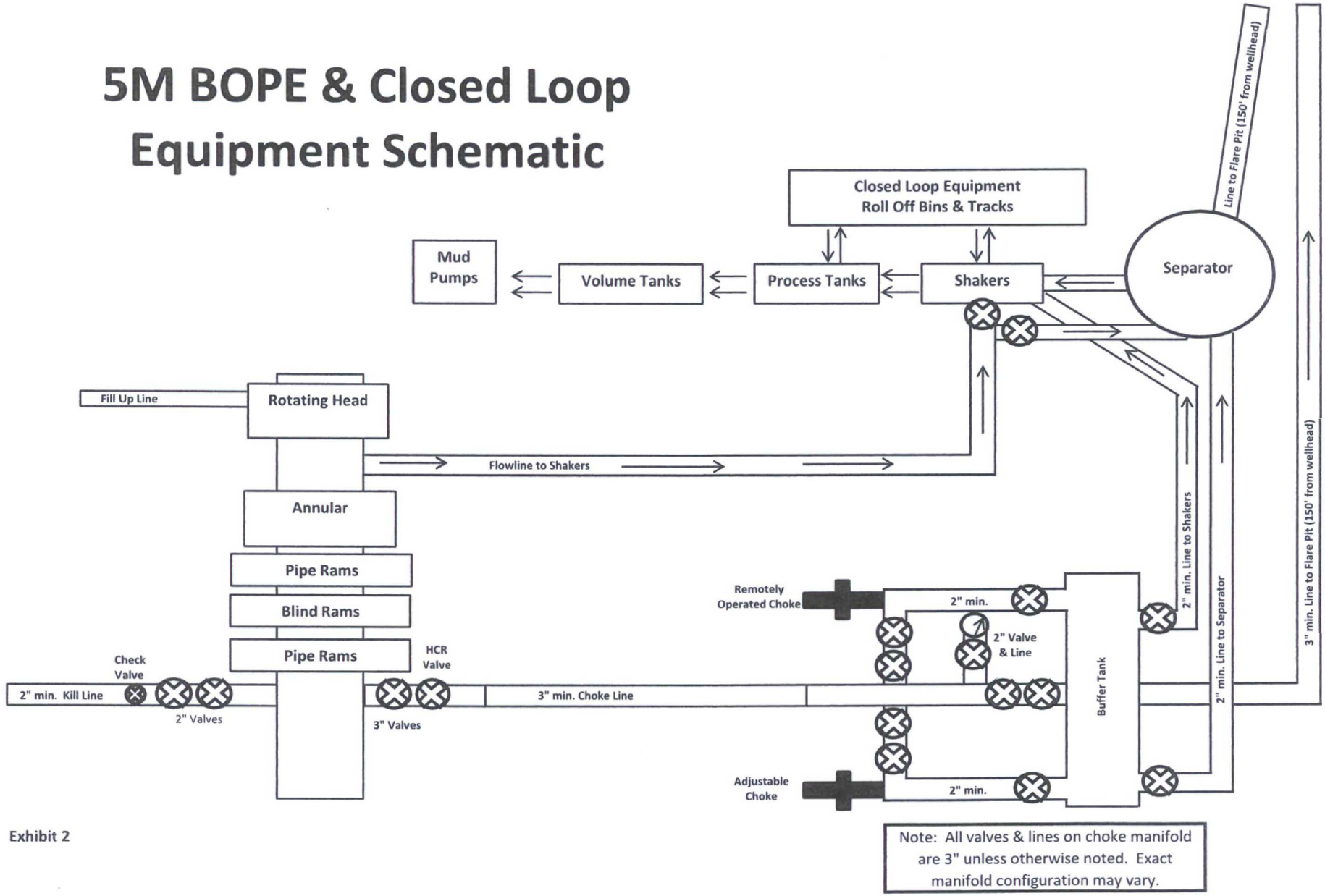
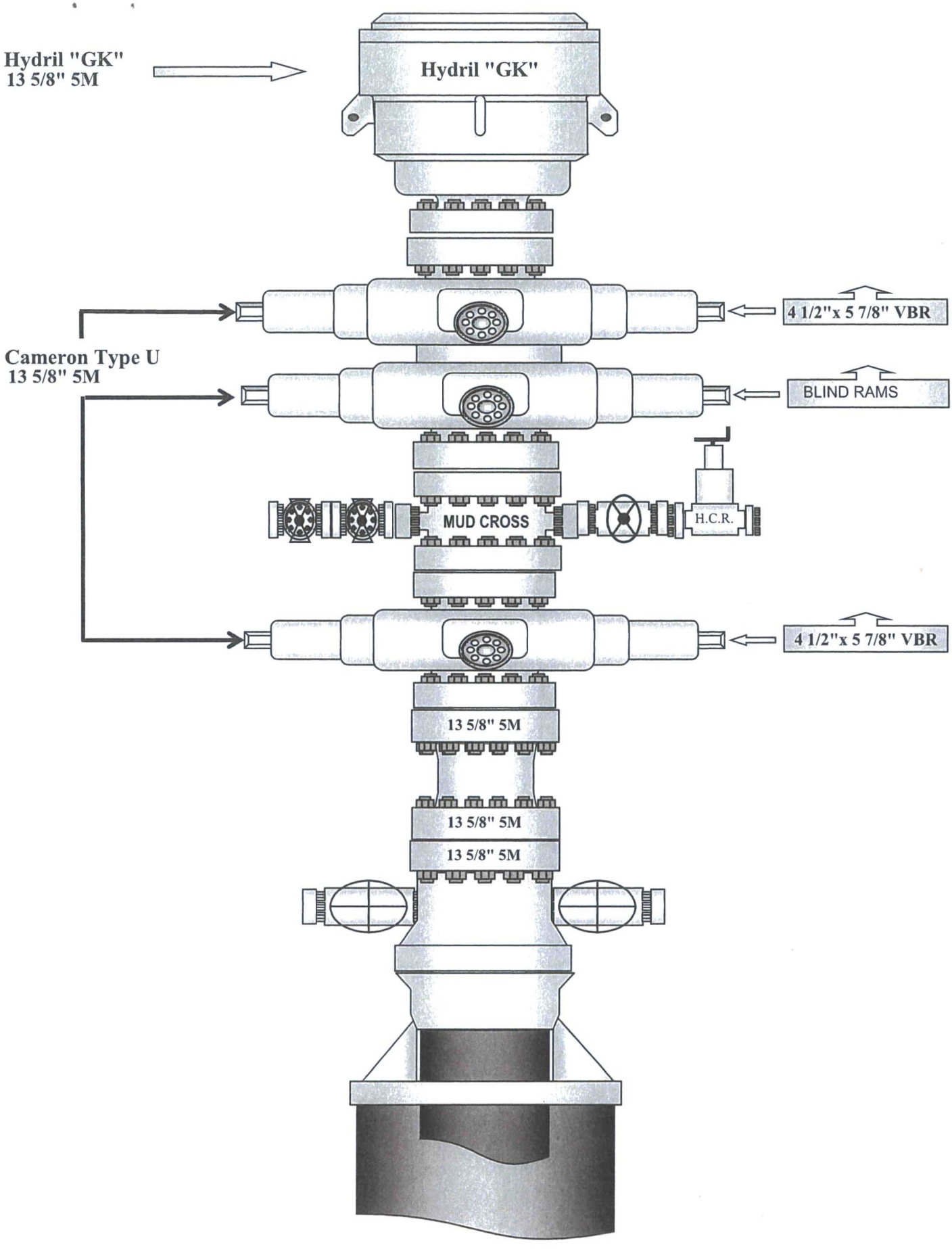


Exhibit 2

Note: All valves & lines on choke manifold are 3" unless otherwise noted. Exact manifold configuration may vary.


Hydril "GK"
13 5/8" 5M
Hydril "GK"
4 1/2"x 5 7/8" VBR
Cameron Type U
13 5/8" 5M
BLIND RAMS
MUD CROSS
H.C.R.
4 1/2"x 5 7/8" VBR
13 5/8" 5M
13 5/8" 5M
13 5/8" 5M

ENGINEERING & SERVICES

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134 44TH STREET
CORPUS CHRISTI, TEXAS 78405

PHONE: 361-887-9807
FAX: 361-887-0812
EMAIL: *Tim.Cantu@gates.com*
WEB: www.gates.com

10K CEMENTING ASSEMBLY PRESSURE TEST CERTIFICATE

Customer :	AUSTIN DISTRIBUTING	Test Date:	4/30/2015
Customer Ref. :	4060578	Hose Serial No.:	D-043015-7
Invoice No. :	500506	Created By:	JUSTIN CROPPER

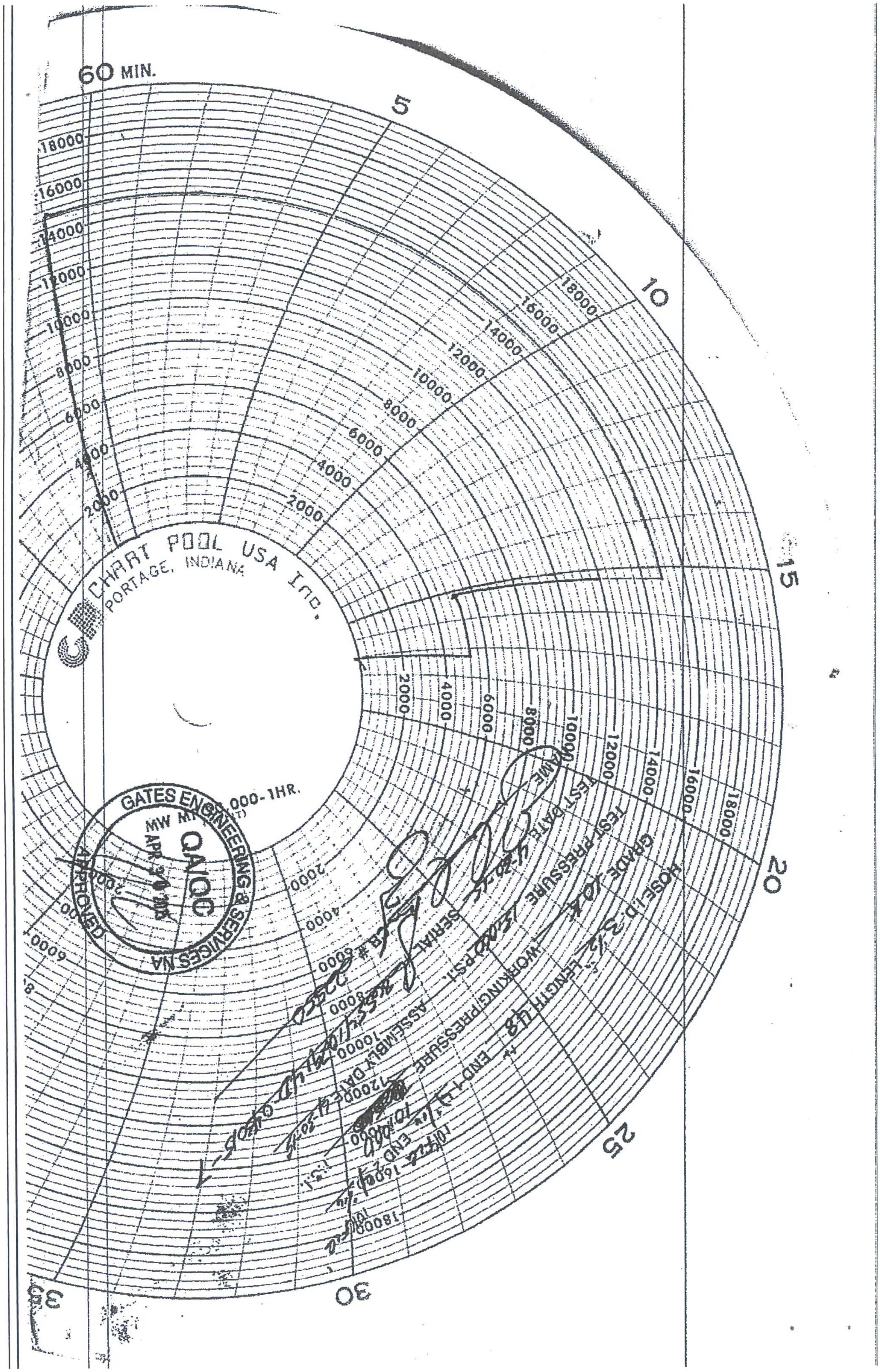
Product Description:	10K3.548.0CK4.1/1610KFLGE/E LE

End Fitting 1 :	4 1/16 10K FLG	End Fitting 2 :	4 1/16 10K FLG
Gates Part No. :	4773-6290	Assembly Code :	L36554102914D-043015-7
Working Pressure :	10,000 PSI	Test Pressure :	15,000 PSI

Gates E & S North America, Inc. certifies that the following hose assembly has been tested to the Gates Oilfield Roughneck Agreement/Specification requirements and passed the 15 minute hydrostatic test per API Spec 7K/Q1, Fifth Edition, June 2010, Test pressure 9.6.7 and per Table 9 to 15,000 psi in accordance with this product number. Hose burst pressure 9.6.7.2 exceeds the minimum of 2.5 times the working pressure per Table 9.

Quality Manager :	QUALITY	Produciton:	PRODUCTION
Date :	4/30/2015	Date :	4/30/2015
Signature :		Signature :	

Form-PTC - 01 Rev.0 2


60 MIN.
CHART POOL USA Inc.
PORTAGE, INDIANA
GATES ENGINEERING & SERVICES NA
QA/QC
APPROVED
NAME
TEST DATE
TEST PRESSURE
WORKING PRESSURE
P.S.I.
SERIAL
ASSEMBLY DATE
HOSE I.D.
LENGTH
GRADE
END 1
END 2