Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 84240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
JUN 19 2017
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-025-26978

5. Indicate Type of Lease
STATE ☒   FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐   Gas Well ☒   Other ___/___

7. Lease Name or Unit Agreement Name
STATE IT

8. Well Number   1

2. Name of Operator   EOG RESOURCES, INC

9. OGRID Number   7377

3. Address of Operator   PO BOX 2267   MIDLAND, TX   79702

10. Pool name or Wildcat
Red Hills; Atoka, South (Gas)

4. Well Location
Unit Letter   F   :   1980   feet from the   NORTH   line and   1980   feet from the   WEST   line
Section   16   Township   26S   Range   33E   NMPM   County   LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3271' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐   PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐   CHANGE PLANS ☐
PULL OR ALTER CASING ☐   MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT
REMEDIAL WORK
COMMENCE DRILLING OPNS.|
CASING/CEMENT JOB |

OTHER:

INT TO PA Pm X
P&A NR _____
P&A R _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG proposes to plug & abandon this well ASAP using the attached procedure.

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

Spud Date: _____   Rig Release Date: _____

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE   _Kay Maddox_   TITLE   REGULATORY ANALYST   DATE   06/16/2017

Type or print name   KAY MADDOX   E-mail address: KAY_MADDOX@EOGRESOURCES.COM   PHONE: 432-686-3658

For State Use Only

APPROVED BY: _Mark Whitaker_   TITLE Petroleum Engr. Specialist   DATE 06/20/2017
Conditions of Approval (if any):

eog resources

State IT #1 – P&A

SECT 16, T26S, R33E

API: 30-025-26978

1. Set 7-5/8" retainer above fish @ 11,150' *verbal approval*
2. Pump 395 sx class CLH cement through retainer from 14,318' – 11,150'
3. Pump additional 25 sx class CLH cement on top of retainer 11,150' – 11,050'. Tag cement above retainer *CIRC HOLE W/ 9.5 PPG BRINE mixed w/ 25 sx salt get per 100 bbls — Pressure test csg.*
✓ 4. Pump 30 sx class CLH cement from 8,536' – 8,416' (across DV tool) *WOC & TAG*
5. Pump 60 sx class C cement from 5,070' – 4,830' (10-3/4" shoe plug). Tag cement above shoe plug *50*
Perf & SQ 6. ~~Pump 30~~ sx class C cement from 1,850' – 1,730' *G.A.* *PERF & SQZ w 50 sx Class C at 1250' (T. SALT) WOC & TAG*
7. Perforate 7-5/8" casing at 840' and cement to surface.
8. Weld on P&A marker. Cut off anchors 3' below surface. Clean location.

STATE IT #1

API# 30-025-26978
Sect 16, T26S, R33E
1980' FNL & 1980' FWL
Lea, NM

eog resources
energy opportunity growth

	SPUD	TD
DRILLING	8/17/1980	10/15/1981
LAST REVISED	9/20/2016	SMB
WI	NRI	

Formation Tops		GL	KB	3,268'	Hole		AFE #

Formation Tops:
- Delaware Sand - 5,025'
- Bone Spring - 8,990'
- 3rd Bone Spring - 11,582'
- Wolfcamp - 12,220'
- Atoka - 14,440'

Casing/Tubular (left column):
- 16" 75# K-55 — 790'
- 10-3/4" 51# N-80, K-55 — 4,930'
- 7,125' of 7-5/8" 39#, P-110
- 3,875' of 7-5/8" 39# S-95
- 1,500' of 7-5/8" 33.7# S-96 — 12,500'
- 14,418' - 14,426'
- 14,430' - 14,450'
- 4-1/2" 15.1# P-110
- PBTD: 14,593'
- TD: 14,623'

Hole / AFE notes:

Hole	
20"	950 SX Class C with 2% CaCl, circulated 200 SX
14-3/4"	Calculated TOC @ 4,250' — 950 SX Class C w/additives, circulated 200 SX
	DV Tool @ 8,466'
	Top of fish @ 11,175'
	Packer @ 11,274'
	Liner Top @ 12,003'
9-1/2"	800 SX Trinity Lite w/additives, tailed in 250 SX Class H w/additives
	1400 SX Lite w/additives, tailed in 200 SX Class H w/additives
	Cut tbg @ 12,512'

Liner from 12.003' to 14.623'
600 sacks Class H w/ 0.6 Halliad
22A and 0.5 CFR2 and 5# KCL

TUBING DETAIL

COUNT	SIZE	ITEM	DEPTH
	2-7/8"		
	2-3/8"		14,186'

T. SALT 1200'
B. SALT 4680'

Tubular Dimensions	Collapse	Burst	ID	Drift	bbl/ft
					0
					0
					0
					0

STATE IT #1

API# 30-025-26978
Sect 16, T26S, R33E
1980' FNL & 1980' FWL
Lea, NM

eog resources
energy opportunity growth

	SPUD	TD
DRILLING	8/17/1980	10/15/1981
LAST REVISED	9/20/2016	SMB
WI	NRI	

Formation Tops	GL	KB 3,268'	Hole	AFE #

Formation Tops:

- Delaware Sand - 5,025'
- Bone Spring - 8,990'
- 3rd Bone Spring - 11,582'
- Wolfcamp - 12,220'
- Atoka - 14,440'

Casing/Tubing (center):

- 16" 75# K-55 — 790'
- 10-3/4" 51# N-80, K-55 — 4,930'
- 7,125' of 7-5/8" 39#, P-110
- 3,875' of 7-5/8" 39# S-95
- 1,500' of 7-5/8" 33.7# S-96 — 12,500'
- 14,418' - 14,426'
- 14,430' - 14,450'
- 4-1/2" 15.1# P-110
- PBTD: 14,593'
- TD: 14,623'

Hole / AFE:

Hole	
20"	950 SX Class C with 2% CaCl, circulated 200 SX
14-3/4"	Calculated TOC @ 4,250'
	950 SX Class C w/additives, circulated 200 SX
	DV Tool @ 8,466'
	Top of fish @ 11,175'
	Packer @ 11,274'
	Liner Top @ 12,003'
9-1/2"	800 SX Trinity Lite w/additives, tailed in 250 SX Class H w/additives
	1400 SX Lite w/additives, tailed in 200 SX Class H w/additives
	Cut tbg @ 12,512'
	Liner from 12,003' to 14,623'
	600 sacks Class H w/ 0.6 Halliad 22A and 0.5 CFR2 and 5# KCL

TUBING DETAIL

COUNT	SIZE	ITEM	DEPTH
	2-7/8"		
	2-3/8"		14,186'

Tubular Dimensions	Collapse	Burst	ID	Drift	bbl/ft
					0
					0
					0
					0