

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
1. WELL API NO. 30-025-06645										
2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU) / 37346 6. Well Number: 072						
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER CTI (WFX-962)										
8. Name of Operator Apache Corporation				9. OGRID 873						
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705				11. Pool name or Wildcat						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	17	21S	37E		1980	S	1980	E	Lea
BH:										
13. Date Spudded 08/01/1947	14. Date T.D. Reached 09/11/1947	15. Date Rig Released 09/11/1947		16. Date Completed (Ready to Produce) 06/08/2017			17. Elevations (DF and RKB, RT, GR, etc.) 3471' GL			
18. Total Measured Depth of Well 6788'		19. Plug Back Measured Depth 6788'		20. Was Directional Survey Made? --		21. Type Electric and Other Logs Run --				
22. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 6560'-6675'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
10-3/4"	40.5		337'		13-3/8"		300 sx			
7-5/8"	26.4		2844'		9-7/8"		1600 sx			
5-1/2"	15.5		6639'		6-3/4"		550 sx			
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN					
4-1/2"	0	6784'	486							
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
Drinkard 6560'-6675' (2 SPF, 156 holes) Injecting						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						6560'-6675'		10,000 gal acid		
28. PRODUCTION										
Date First Production 06/08/2017		Production Method (Flowing, gas lift, pumping - Size and type pump) Injection Packer				Well Status (Prod. or Shut-in) Injecting				
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.				
31. List Attachments C-103, Chart										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				<input type="checkbox"/> <input type="checkbox"/> NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Reesa Fisher</i>		Printed Name Reesa Fisher			Title Sr. Staff Reg Analyst			Date 06/20/2017		
E-mail Address Reesa.Fisher@apachecorp.com										

HOBBES COUNTY
 JUN 22 2017
 RECEIVED

KZ

