

HOBBS OCD
JUN 21 2017
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Serial No.
NMINM15091

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. ROJO D 7811 JV P COM 3H
2. Name of Operator BTA OIL PRODUCERS, LLC ✓	9. API Well No. 30-025-42899
3a. Address 104 SOUTH PECOS MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-682-3753
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T25S R33E 210FNL 2178FEL ✓	10. Field and Pool or Exploratory Area RED HILLS
	11. County or Parish, State LEA COUNTY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BTA Oil Producers, LLC respectfully request the following changes to the original APD, as approved:

Current - 9-5/8" Casing 4300 - 4995'
Grade: HCL80 SF Collapse: 1.60 SF Burst: 2.20 SF Tension: 32.7
Change to -
Grade: J55 SF Collapse: 1.125 SF Burst: 1.515 SF Tension: 3.15

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #376311 verified by the BLM Well Information System
For BTA OIL PRODUCERS, LLC, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/23/2017 ()**

Name (Printed/Typed) KAYLA D MCCONNELL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 05/16/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>Mustafa Hague</u>	Title PETROLEUM ENGINEER	Date <u>6/21/2017</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

KZ

**PECOS DISTRICT
CONDITIONS OF APPROVAL**

OPERATOR'S NAME:	BTA Oil Producers, LLC
LEASE NO.:	NMNM-15091
WELL NAME & NO.:	Rojo D 7811 JV-P Com 3H
SURFACE HOLE FOOTAGE:	0210' FNL & 2178' FEL
BOTTOM HOLE FOOTAGE:	050' FSL & 2178' FEL
LOCATION:	Section 22, T. 25 S., R 33 E., NMPM
COUNTY:	Lea County, New Mexico

All previous COAs still apply except the following:

Intermediate casing must be kept fluid filled to meet BLM minimum collapse requirement.

MHH 06212017