

| | | |
|--|---|--|
| Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources | Form C-105 Revised August 1, 2011 |
| | Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | 1. WELL API NO. 30-025-43422 |
| | | 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN |

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | |
|---|--|
| 4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) | 5. Lease Name or Unit Agreement Name Quail "16" State SWD |
| | 6. Well Number: 9 |

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator: Fasken Oil and Ranch, Ltd. 9. OGRID: 151416

10. Address of Operator: 6101 Holiday Hill Road, Midland, TX 79707 11. Pool name or Wildcat SWD; Devonian

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface: | N | 16 | 20S | 34E | | 1050 | South | 2330 | West | Lea |
| BH: | N | 16 | 20S | 34E | | 1050 | South | 2330 | West | Lea |

| | | | | |
|--------------------------------|-------------------------------------|-------------------------------------|---|--|
| 13. Date Spudded 12/07/2016 | 14. Date T.D. Reached 01/06/2017 | 15. Date Rig Released 01/09/2017 | 16. Date Completed (Ready to Produce) 3/1/2017 | 17. Elevations (DF and RKB, RT, GR, etc.) 3636.7 GL |
|--------------------------------|-------------------------------------|-------------------------------------|---|--|

| | | | |
|--|---|--|--|
| 18. Total Measured Depth of Well 16,500 | 19. Plug Back Measured Depth 16,500' | 20. Was Directional Survey Made? No | 21. Type Electric and Other Logs Run WTS CN & ZDL/DSL/RTEX/DMLL/XMAC, DLL |
|--|---|--|--|

22. Producing Interval(s), of this completion - Top, Bottom, Name
 14,726'-16,500'; Devonian

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------------|-----------|---|---------------|
| 13 3/8" | 54.5 & 48# | 1650' | 17 1/2" | 1235 sx "C" | |
| 9 5/8" | 40# | 5191' | 12 1/4" | 612 sx "C" | |
| 9 5/8" | 40# | DV Tool @ 3847' | 12 1/4" | 1727 sx "C" | |
| 7" | 26 & 29# | 14,726' | 8 3/4" | 1 st stage: 605 sx "H" 2 nd stage: 347 sx "C" & 205 sx "H" 3 rd stage: 432 sx "C" | |
| Open Hole | | 16,500' | 6 1/8" | | |

| 24. LINER RECORD | | | | 25. TUBING RECORD | | | |
|------------------|-----|--------|--------------|-------------------|------------|------------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 4-1/2" IPC | 14,702.57' | 14,710' |

| | | |
|---|---|--|
| 26. Perforation record (interval, size, and number) 14,726'-16,500' - Open hole. | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | |
| | DEPTH INTERVAL 14726'-16500' | AMOUNT AND KIND MATERIAL USED 40,000 Gals 15% NEFE DI HCl & 10,000 lbs of rock salt |
| | | |

28. PRODUCTION

| | | | | | | | |
|-----------------------|-----------------|---|------------------------|-----------|--------------|--------------------------------|-----------------|
| Date First Production | | Production Method (Flowing, gas lift, pumping - Size and type pump) | | | | Well Status (Prod. or Shut-in) | |
| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By

31. List Attachments
 Plat, MIT Test **Note: This is an SWD so no production test was run.

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

| | | | | | | | |
|-------|-------|-------|-------------------------|--|--|--|--|
| 5360 | 8358 | 2,998 | Sand, Shale | | | | |
| 8358 | 11327 | 2,969 | Sand, Shale, Lime | | | | |
| 11327 | 12162 | 835 | Sand, Lime, Chert | | | | |
| 12162 | 12569 | 407 | Sand, Lime, Chert | | | | |
| 12569 | 13764 | 1,195 | Sand, Lime, Chert, Sand | | | | |
| 13764 | 13958 | 194 | Shale | | | | |
| 13959 | 14531 | 572 | Sand, Lime, Chert | | | | |
| 14531 | 14738 | 207 | Shale | | | | |
| 14738 | 16500 | 1,762 | Lime, Dolomite | | | | |