

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Operator

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM115000

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
DEVON ENERGY PRODUCTION CO LP  
Contact: LUCRETIA A MORRIS  
Email: Lucretia.Morris@dvn.com

3a. Address  
333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)  
Ph: 405-552-3303

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 7 T26S R35E Lot 4 710FSL 200FWL

8. Well Name and No.  
BILLIKEN 7 FEDERAL 2H

9. API Well No.  
30-025-42688-00-X1

10. Field and Pool, or Exploratory  
JABALINA

11. County or Parish, and State  
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                       |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                       |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Drilling Operations |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(10/6/15 ? 10/8/15) Spud @ 14:00. TD 17-1/2? hole @ 1197?. RIH w/ 27 jts 13-3/8? 54.50# J-55 BTC csg, set @ 1191?. Tail w/ 1255 sx CIC, yld 1.34 cu ft/sk. Disp w/ 177 bbls FW. Circ 142 bbls cmt to surf. PT BOPE @ 250/3000 psi, OK. PT csg to 1500 psi for 30 min, OK.

(10/11/15 ? 10/13/15) TD 12-1/4? hole @ 5346?. RIH w/ 102 jts 9-5/8? 40# J-55 BTC csg and 25 jts 9-5/8? 40# HCK-55 csg, set @ 5331?. Lead w/ 1370 sx CIH, yld 1.87 cu ft/sk. Tail w/ 395 sx CIH, yld 1.33 cu ft/sk. Disp w/ 404 bbls FW. PT csg for 30 mins, ICP to 2765 psi, FCP to 2722 psi, OK.

(10/21/15 ? 10/23/15) TD 8-3/4? hole @ 9347?. TD 8-1/2? hole @ 13818?. RIH w/ 287 jts 5-1/2? 17# HCP-110 BTC csg & 29 jts 5-1/2? 17# P110RY DWC csg, set at 13815?. 1st lead w/ 315 sx CIC, yld 3.37 cu ft/sk. 2nd lead w/ 710 sx CIC, yld 2.30 cu ft/sk. Tail w/ 1015 sx CIH, yld 1.22 cu ft/sk. ETOC @ surf. Disp w/ 319 bbls FW. RR @ 15:00.

**RECEIVED**  
JAN 12 2016  
REGULATORY COMPLIANCE

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #324470 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 11/24/2015 (16JAS0153SE)

Name (Printed/Typed) LUCRETIA A MORRIS Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission) Date 11/23/2015

**ACCEPTED FOR RECORD** THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By David R. Glass Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 42 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

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