

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-43558
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Piper 2 State
8. Well Number #1
9. OGRID Number 371599
10. Pool name or Wildcat WC-025 G-06 S193702D; Devonian

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Riley Exploration Operating Company, LLC

3. Address of Operator
2008 N. Council Blanchard, OK 73010

4. Well Location
Unit Letter D : 330 feet from the North line and 330 feet from the West line
 Section 2 Township 19S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

NOF
 AUG 28 2017
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Completed drilling & rig released <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Piper 2 State #1 well was spud on March 29, 2017.

Pressure Test	Hole Size	Casing Size	Depth	Cement, sx	Top of Cement	Determined By:	Notifications
1000 PSI	17 1/2"	13 3/8" 54.50#	1725'	1330	0	Circulated 160bbls to surface	Surface casing & Cement job to Maxey Brown 3-31-17 @ 8:20am
1500 PSI	12 1/4"	9 5/8" 36#	3,492'	863	0	Circulated 50bbls to surface	Intermediate casing & Cement job to Maxey Brown 4-5-17 @ 4:35pm
1000 PSI	8 3/4"	7" 26#	95,00'	1410	Est. 100'	Plan to run CBL on June 2017. Will report once confirmed.	No notification mad

Spud Date:

March 29, 2017

Rig Release Date:

May 5, 2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Compliance Specialist DATE 3/27/17 8/29/17

Type or print name Laura Winkler E-mail address: laurawinkler@rileyexploration.com PHONE: 405-485-8200

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 08/28/17

Conditions of Approval (if any):