

Submit 1 Copy To Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 Revised July 18, 2013

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87401
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
SEP 05 2017
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-39879
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name FANNING B
8. Well Number 2
9. OGRID Number 370767
10. Pool name or Wildcat PADDOCK - BLINEBRY
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR: 3294

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator BLACKBEARD OPERATING, LLC
3. Address of Operator 201 W. WALL ST MIDLAND, TX 79701
4. Well Location Unit Letter A : 990 feet from the NORTH line and 330 feet from the EAST line
Section 33 Township 23S Range 37E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GR: 3294

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [X] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

35' by Wireline or 25' x 5' by Tubing.

Blackbeard proposes to set a CIBP w/ 1/2" of cement above the top perforations to temporarily abandon the well.

Rule 19.15.25.14

Set CIBP, RBP or Packer within 100 feet of uppermost perfs or open hole Pressure test to 500 psi for 30 minutes with a pressure drop of not greater than 10% over a 30 minute period

Condition of Approval: notify
OCD Hobbs office 24 hours
prior-of-running MIT Test & Chart

SUBMIT WELLBORE DIAGRAM w/ SUBSEQUENT C-103

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Valerie Newman TITLE Engineering Tech DATE 8/30/17

Type or print name Valerie Newman E-mail address: vnewman@blackbeardoperating.com PHONE: 432-242-0050

APPROVED BY: Maky Brown TITLE AD/II DATE 9/5/2017
Conditions of Approval (if any):