

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC **HOBBS OGD**

Hobbs

SEP 22 2017

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No.
NMNM115000

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

2. Name of Operator: DEVON ENERGY PRODUCTION COMPANY
Contact: REBECCA DEAL
Email: rebecca.deal@dvn.com

3. Address: 6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 88211

3a. Phone No. (include area code)
Ph: 405-228-8429

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Lot 4 710FSL 200FWL
At top prod interval reported below Lot 4 1300FSL 50FWL
At total depth NESE 1960FSL 470FEL

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
BILLIKEN 7 FEDERAL 2H

9. API Well No.
30-025-42688-00-S1

10. Field and Pool, or Exploratory
JABALINA-DELAWARE, SOUTHWEST

11. Sec., T., R., M., or Block and Survey
or Area Sec 7 T26S R35E Mer NMP

12. County or Parish
LEA

13. State
NM

14. Date Spudded
10/06/2015

15. Date T.D. Reached
10/21/2015

16. Date Completed
 D & A Ready to Prod.
05/27/2017

17. Elevations (DF, KB, RT, GL)*
3267 GL

18. Total Depth: MD 13818 TVD 9245

19. Plug Back T.D.: MD TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 J-55 | 54.5 | 0 | 1191 | | 1255 | 300 | 0 | |
| 12.250 | 9.625 J-55 | 40.0 | 0 | 5331 | | 1765 | 550 | 0 | |
| 8.750 | 5.500 P-110 | 17.0 | 0 | 13815 | | 2040 | 700 | 0 | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 8894 | | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|-------------|------|--------|---------------------|------|-----------|--------------|
| A) DELAWARE | 9413 | 13712 | 9413 TO 13712 | | 420 | OPEN |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|------------------------------------|
| 9413 TO 13712 | 3528 GAL ACID, 3,687,540# PROPPANT |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|--------------------------|-------------------|-----------------|-------------|-------------|----------------|-----------------------|-----------------|-------------------|
| 05/27/2017 | 06/06/2017 | 24 | → | 209.0 | 237.0 | 1709.0 | | | FLOWS FROM WELL |
| Choke Size | Tbg. Press. Flwg. 209 SI | Csg. Press. 122.0 | 24 Hr. Rate → | Oil BBL 209 | Gas MCF 237 | Water BBL 1709 | Gas:Oil Ratio 1135 | Well Status POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

ACCEPTED FOR RECORD
(MRL SGD) DAVID R. GLASS

SEP 07 2017

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #379552 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

DAVID R. GLASS

PETROLEUM ENGINEER

Ka

RECLAMATION DUE:
NOV 27 2017

28b. Production - Interval C

| | | | | | | | | | |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| | | | | | | | | | |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|---------------------|------|--------|------------------------------|---------------------|-------------|
| | | | | | Meas. Depth |
| RUSTLER | 1085 | 1406 | BARREN | RUSTLER | 1085 |
| SALADO | 1406 | 5027 | BARREN | TOP OF SALT | 1481 |
| BRUSHY CANYON LOWER | 9037 | 13818 | | CASTILE | 3531 |
| DELAWARE | 9285 | 13384 | OILGASIWATER | BASE OF SALT | 5027 |
| | | | | DELAWARE | 5362 |
| | | | | BRUSHY CANYON LOWER | 9037 |

32. Additional remarks (include plugging procedure):
Cmt Circulated measured in bbls.

Intermed Csg as follows: TD 12-1/4" hole @ 5346'. RIH w/ 102 jts 9-5/8" 40# J-55 BTC csg and 25 jts 9-5/8" 40# HCK-55 csg, set @ 5331'.

Prod csg as follows: TD 8-3/4" hole @ 9347'. TD 8-1/2" hole @ 13818'. RIH w/ 287 jts 5-1/2" J-55 17# HCP-110 BTC csg & 29 jts 5-1/2" 17# P110RY DWC csg, set at 13,815'.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #379552 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs
Committed to AFMSS for processing by DAVID GLASS on 09/07/2017 (17DRG0031SE)**

Name (please print) REBECCA DEAL Title REGULATORY ANALYST

Signature _____ (Electronic Submission) Date 06/22/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****