

District I 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-025-28468
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No. VA-928

HOBBS OCD RECEIVED OCT 06 2017

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [X] Other SWD [ ]
2. Name of Operator Basic Energy Services, LP
3. Address of Operator P.O Box 10460 Midland Tx, 79702
4. Well Location Unit Letter E : 1980 feet from the N line and 660 feet from the W line Section 7 Township 19 South Range 36 East NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [X] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]

OTHER [ ]

OTHER: MIT [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

14. While on vacation this work was performed and personnel failed to send in Subsequent Report. This is the written report of events

6-17-16 RU Service Unit, NU BOP pulled 40 over reset in compression tested at 500 psi for 30 min tested good shut down till Monday
6-20-16 500 psig on casing bled off and rechecked in 15 min 250 psig on casing, 300 psig in 30 min and 375 PSIF in 1 hr. Called Mark Hoskins decided to come up hole one joint. Called packer man at 7:00 am couldn't find pressure truck till morning shut down.
6-21-16 450 psig on casing rig up pressure truck and pressure csg. Bleed off and pulled 1 joint reset packer and pressure csg. To 1500 psi casing would not hold unset and laid down 1 jnt. Packer would not reset ran joint back in and set packer under compression and pressured csg. To 1500 psig. And shut in at 10:30 am called Mark Hoskins well pressure leaked down to 850 psi at 4:00 pm.
6-22-16 RU Snubbing Unit and wire line to work on well and call in for truck to have new tubing taken to yard.
6-23-16 TOH with Tbg. Laying down with packer rig down snubbing unit.
6-24 -16 RU wire line and run gauge ring flush trash out of hole run and set CIBP @ 6329' got new tubing sent to yard. Went in hole with 1 joint tubing and master valve to complete TA of well

Spud Date: [ ]

Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David H. Alvarado TITLE SENM District Fluid Sales Mgr. DATE 10/5/17

Type or print name DAVID H. ALVARADO E-mail address: david.alvarado@basicenergyservices.com PHONE: 575.746.2072

For State Use Only

FOR RECORD ONLY

APPROVED BY: [ ] TITLE [ ] DATE 10/5/17