Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
OCT 06 2017
RECEIVED

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-43892

5. Indicate Type of Lease STATE ■ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: Ruby 2 State Com

1. Type of Well: Oil Well ■ Gas Well ☐ Other

8. Well Number 702H

2. Name of Operator: EOG Resources, Inc.

9. OGRID Number: 7377

3. Address of Operator: P.O. Box 2267 Midland, TX 79702

10. Pool name or Wildcat: Hardin Tank Wolfcamp

4. Well Location
Unit Letter D : 220 feet from the North line and 1178 feet from the West line
Section 2 Township 26S Range 34E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3304' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☑		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:	☐		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/17/17 Tested casing to 1500 psi for 30 minutes. Test good.
Resumed drilling 8-3/4" hole
9/22/17 Ran 7-5/8", 29.7#, (24 jts) HCP-110 BTC & (252 jts) ICYP-110 MO-FXL casing at 11942'.
9/23/17 Cement lead w/ 550 sx Class H, 15.6 ppg, 1.18 CFS yield; WOC 4 hrs.
Tested casing to 2600 psi for 30 minutes. Test good.
Cement w/ 3200 sx Class C, 14.8 ppg, 1.43 CFS yield; WOC 4 hrs.
Top out cement w/ 640 sx Class C, 14.8 ppg, 1.32 CFS yield.
Cement to surface.
Resumed drilling 6-3/4" hole.

Spud Date: 8/06/17 Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Regulatory Analyst DATE 9/26/2017

Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689

For State Use Only

APPROVED BY: [signature] TITLE Petroleum Engineer DATE 10/06/17

Conditions of Approval (if any):