

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88244
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35237
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator MATADOR PRODUCTION COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator 5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240		7. Lease Name or Unit Agreement Name ATLANTIC 32 STATE
4. Well Location Unit Letter E : 1980 feet from the N line and 780 feet from the W line Section 32 Township 18S Range 33E NMPM County LEA		8. Well Number 007
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3744' GL		9. OGRID Number 228937
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER:	Proposed TA ☒	OTHER:	☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIRU WO rig and kill well.
ND WH and NU BOP
Unset packer and POOH w/packer.
RU WL and pack off
RIH w/WL and set CIBP at 13240' - CAP w/35' CMT. BY wireline.
POOL w/WL and RD WL
Load csg w/inert fluid and pressure test to 500 psi for 30 min. Pressure drop must be less than 10% over 10 min.
Record MIT on chart recorder with a max 2 hr. clock and max 1000# spring, which has been calibrated within 6 mo.
prior to test. Test witness shall sign chart. ND BOP and NU WH. RDMO.

** IF CIBP @ 13390' is not capped w/CMT, Add 35' CMT BY wireline.*

Spud Date:

Rig Release Date:

Condition of Approval: notify

OCD Hobbs office 24 hours

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ava Monroe

TITLE Sr. Engineering Technician

DATE 10/12/2017

amonroe@matadorresources.com

Type or print name

E-mail address:

PHONE: 972-271-5218

For State Use Only

APPROVED BY:

Mailey Brown

TITLE

AO/II

DATE

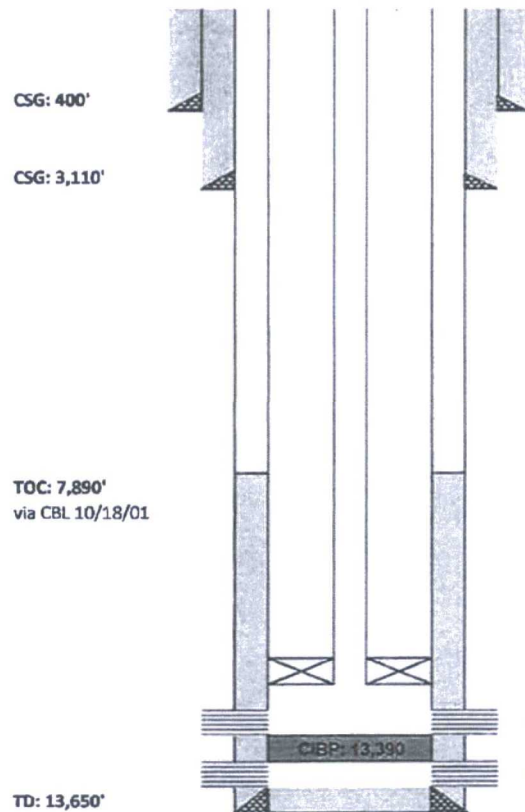
10/12/2017

Conditions of Approval (if any):

NO PROD REPORTED - 11 MONTHS.

MATADOR PRODUCTION COMPANY
 Atlantic 32 State #7
 1980' FNL & 780' FWL Sec 32 - 18S - 33E
 Lea County, NM
 API: 30-025-35237
CURRENT WELLBORE SCHEMATIC
 Spudded: 8/1/2001

As of 4/8/2017



Casing Information						
	Hole Size	Casing Size	Type	Weight lb/ft	Joints	Depth Set
Surface	17 1/2	13 3/8	H-40 ST&C	48	9	400
Intermediate	12 1/4	8 5/8	J-55 ST&C	32	69	3,110
Production	7 7/8	5 1/2	N-80/P-110/S-95	17 & 20	320	13,650
	DV Tool	5462				
	Marker Jt.	6126				
	Float Collar	9456				

Cementing Record	
Surface	440 sx Cl C w/ 2% CaCl+ 1/4# celloseal/sk, circ 211 sx to pit
Intermediate	1100 sx 65:35 poz & tail w/ 350 sx Cl C w/ 2% CaCl+ 1/4# celloseal/sk, circ 283 sx to pit
Production	1030 sxs Cl H w/ 3% KCL. TOC 7890'

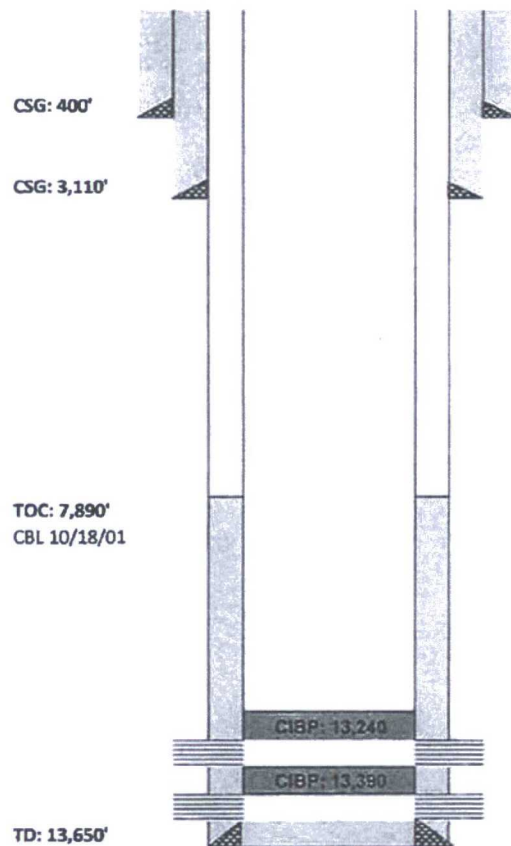
Tubing		Rods		Geologic Markers	
Joints	407	Total		Anhyd.	1370
Diam.	2 3/8	7/8"		Salt	1535
Depth	13,117'	3/4"		Yates	2990
Grade	N-80	7/8"		7 Rivers	3480
Weight	4.7	1"		Queen	4195
Packer	13,127'	Pony		Grayburg	4805
PBTD	13,390	Pump		Delaw. Snd	5395
TA				Bone Spring	7410
SN	13,118'			1st BS Snd	8705
BP				2nd BS Snd	9285
On/Off Tool	13,119'			3rd BS Snd	10295
				Wolfcamp	10590
				Penn	11375
				Strawn	12070
				Atoka	12415
				Morrow	13030
				Miss.	13520

407 joints 2-3/8" N-80 4.7# Tubing @13,117'
 2-3/8" EUE X 2-7/8" EUE Profile Nipple @13,118'
 4.5" X 2-7/8" X 2.313 On/Off Tool @13,119'
 460-237 Mech Set Hornet Pkr @13,127'

Perfs: 13,260-64' & 13,277-86'. "Binary Fracture Treatment"

Perfs: 13,420-24', 13,464-75'. 3000gal 7.5% HCL, 128k scf N2

MATADOR PRODUCTION COMPANY
Atlantic 32 State #7
1980' FNL & 780' FWL Sec 32 - 18S - 33E
Lea County, NM
API: 30-025-35237
PROPOSED TA WELLBORE SCHEMATIC
Spudded: 8/1/2001



CIBP: 13,240'
Perfs: 13,260-64' & 13,277-86'. "Binary Fracture Treatment"
CIBP: 13,380'
Perfs: 13,420-24', 13,464-75'. 3000gal 7.5% HCL, 128k scf N2

Casing Information						
	Hole Size	Casing Size	Type	Weight lb/ft	Joints	Depth Set
Surface	17 1/2	13 3/8	H-40 ST&C	48	9	400
Intermediate	12 1/4	8 5/8	J-55 ST&C	32	69	3,110
Production	7 7/8	5 1/2	N-80/P-110/S-95	17 & 20	320	13,650
	DV Tool	6462				
	Marker Jt.	6126				
	Float Collar	9456				

Cementing Record	
Surface	440 sx Cl C w/ 2% CaCl+ 1/4# celloseal/sk, circ 211 sx to pit
Intermediate	1100 sx 65:35 poz & tail w/ 350 sx Cl C w/2% CaCl+ 1/4# celloseal/sk, circ 283 sx to pit
Production	1030 sxs Cl H w/3% KCL. TOC 7890'

Geologic Markers	
Anhyd.	1370
Salt	1535
Yates	2990
7 Rivers	3480
Queen	4195
Grayburg	4805
Delaw. Snd	5395
Bone Spring	7410
1st BS Snd	8705
2nd BS Snd	9285
3rd BS Snd	10295
Wolfcamp	10590
Penn	11375
Strawn	12070
Atoka	12415
Morrow	13030
Miss.	13520