

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL APINO. 30-025-42947
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name McCloy SWD
8. Well Number 002
9. OGRID Number 308339
10. Pool name or Wildcat SWD; Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3599' G.L.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  SWD

2. Name of Operator  
Owl SWD Operating, LLC

3. Address of Operator  
8214 Westchester Dr., Ste.850, Dallas, TX 75225

4. Well Location  
 Unit Letter L : 1595 feet from the South line and 369 feet from the East line  
 Section 15 Township 24-S Range 32-E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: SURF CSG <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/16/17 - Ran 20", 133 lb (K-55 & J-55) Casing set @1134'.

Cemented w/ 1045 sx + additives. (See attachment.) Circulated 561 sx to surface.

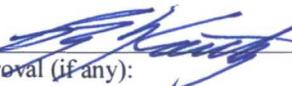
Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Agent/consultant DATE 9/18/2017

Type or print name \_\_\_\_\_ E-mail address: ben@sosconsulting.us PHONE: 903-488-9850  
**For State Use Only**

APPROVED BY:  TITLE Petroleum Engineer DATE 10/12/17  
 Conditions of Approval (if any): \_\_\_\_\_



# Oilfield Water Logistics

## SURFACE CASING AND

### CEMENTING REPORT

Lease: McCloy SWD #2 Well Number: 2 Date: 5/16/2017  
 Last Casing: Size: 30 set at: 80 This Casing: Size: 20 set at: 1,134  
 Driller's Total Depth: 1,134 Log Depth: na Hole Size: 24 Rathole: 0

Casing - Delivered: Joints: 30 Tally: Less Threads: 1,344.47 Trucker's Tally: \_\_\_\_\_  
 Casing - Ran in Hole: Joints: 26 Less Threads: 1,136.85  
 Casing - Not Run: Joints: \_\_\_\_\_ Less Threads: \_\_\_\_\_  
 Casing - Cutoff (Out): Joints: 1 Less Threads: \_\_\_\_\_  
 Casing - Returned: Joints: 4 Less Threads: 174.63 **THIS NUMBER SHOULD EQUAL JTS DELIVERED.**

**Log of casing string. Each Item should be listed in the same order as run in the well.**

No	Size, Item, Make, Description	Wt/Ft	Grade	Threads	Condition	Length	Depth
1	20" Texas Gудie shoe	133	K55	BTC	NEW	0.88	1133.45
1	20" CASING	133	J - 55	BTC	NEW	44.04	1089.41
1	20" Weatherford Float collar Ser #82695976	133	K55	BTC	NEW	2.1	1087.31
25	20" CASING	133	J - 55	BTC	NEW	1093.15	-5.84
						0	-5.84
							-5.84
							-5.84
							-5.84
							-5.84
	Casing above KB (input as a negative number)					-5.84	8.17124E-14

Time required to run casing: 6 hrs Top of casing string: 0 ft TOTAL: 1134.33

Centralizers: No. 4 Make: WEATHERFORD Where Placed: MIDDLE OF 1st JOINT W/ RING & EVERY 3RD JOINT TO CONDUCTOR

**CEMENTING REPORT:** One stage: 1 Two Stage: \_\_\_\_\_

Cementing Company Used: O-Tex

**FIRST STAGE:**

Good circulation? Y Minutes circulated? 90 Was casing bottomed up? Y Bottom plug used? N  
 Cement: Lead: Sacks: 915 Type: CLASS C Additives: 4% gel / 5% salt + 0.75 gp 100 sx. CF-41L + 1/4 pps Celloflake

Slurry Weight: 13.5 Water: 9.46 gal/sk Yield: 1.79 cu. ft/sk = 1638 cu ft

Minutes required to: \_\_\_\_\_ Mix cement: \_\_\_\_\_  
 Cement: Tail: Sacks: 430 Type: CLASS C Additives: 2% CACL + 0.004 gps CF-41L

Slurry Weight: 14.8 Water: 6.35 gal/sk Yield: 1.34 cu. ft/sk = 576.2 cu ft

Minutes required to: \_\_\_\_\_ Mix cement: \_\_\_\_\_ Start top plug: 10:43 Pump plug down 11:45  
 Plug pumped to: 12:00 Pressures: \_\_\_\_\_ Late pumping: 721 Final: 561

Pressure bled off to 0 psi and held below \_\_\_\_\_ psi for \_\_\_\_\_ hours. Did back pressure valve hold? Y

REMARKS: CIRC 561 SX (179 bbls) CMT TO SURFACE. FLOATS HELD.

Recommended minimum WOC or Circulating time = 12 hrs

Calculated Top of Cement Stage: SURF ft.

**SECOND STAGE:**

Good circulation? \_\_\_\_\_ Minutes circulated? \_\_\_\_\_ Was casing bottomed up? \_\_\_\_\_ Bottom plug used? \_\_\_\_\_  
 Cement: Lead: Sacks: \_\_\_\_\_ Type: \_\_\_\_\_ Additives: \_\_\_\_\_

Slurry Weight: \_\_\_\_\_ Water: \_\_\_\_\_ gal/sk Yield: \_\_\_\_\_ cu. ft/sk = 0 cu ft

Minutes required to: \_\_\_\_\_ Mix cement: \_\_\_\_\_  
 Cement: Tail: Sacks: \_\_\_\_\_ Type: \_\_\_\_\_ Additives: \_\_\_\_\_

Slurry Weight: \_\_\_\_\_ Water: \_\_\_\_\_ gal/sk Yield: \_\_\_\_\_ cu. ft/sk = 0 cu ft

Minutes required to: \_\_\_\_\_ Mix cement: \_\_\_\_\_ Start top plug: \_\_\_\_\_ Pump plug down \_\_\_\_\_  
 Plug pumped to: \_\_\_\_\_ Pressures: \_\_\_\_\_ Late pumping: \_\_\_\_\_ Final: \_\_\_\_\_

Pressure bled off to \_\_\_\_\_ psi and held below \_\_\_\_\_ psi for \_\_\_\_\_ hours. Did back pressure valve hold? \_\_\_\_\_

REMARKS: \_\_\_\_\_

Recommended minimum WOC or Circulating time = 12 hrs

Calculated Top of Cement Stage: SURF ft.

Signed: M.J. Mike Ordotne

Rig: Latshaw 21