

District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
811 S First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

|   |  |  |
|---|--|--|
| <sup>1</sup> Operator name and Address<br>ImPetro Operating LLC<br>300 E. Sonterra Blvd., Suite 1220<br>San Antonio, TX 78258 |  | <sup>2</sup> OGRID Number<br>307600                                    |
| <sup>4</sup> API Number<br>30-025-42744   |  | <sup>3</sup> Reason for Filing Code/ Effective Date<br>RT / 10/15/2017 |
| <sup>5</sup> Pool Name<br>WC-025 G-09 S263620C: WOLFECAMP   | <sup>6</sup> Pool Code<br>33813                      | <sup>7</sup> Well Number<br>1H   |
| <sup>7</sup> Property Code<br>315162  | <sup>8</sup> Property Name<br>PRIZEHOG BWZ STATE COM |  |

1640 BOPD  
98234

**II. <sup>10</sup> Surface Location**

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| C             | 19      | 26S      | 36E   | C       | 330           | N                | 1650          | W              | Lea    |

**<sup>11</sup> Bottom Hole Location**

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| N             | 19      | 26S      | 36E   | N       | 330           | S                | 1750          | W              | Lea    |

| <sup>12</sup> Lse Code | <sup>13</sup> Producing Method Code | <sup>14</sup> Gas Connection Date | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |
|------------------------|-------------------------------------|-----------------------------------|-----------------------------------|------------------------------------|-------------------------------------|
| S                      | F                                   |                                   |                                   |                                    |                                     |

**III. Oil and Gas Transporters**

| <sup>18</sup> Transporter OGRID | <sup>19</sup> Transporter Name and Address                               | <sup>20</sup> O/G/W |
|---------------------------------|--|---------------------|
| 214984                          | PLAINS MARKETING, L.P.<br>333 Clay Street, Suite 1600, Houston, TX 77002 | O                   |
|                                 |  |                     |
|                                 |  |                     |
|                                 |  |                     |
|                                 |  |                     |
|                                 |  |                     |
|                                 |  |                     |
|                                 |  |                     |
|                                 |  |                     |

TEST ALLOWABLE EXPIRES 01/15/2018

**IV. Well Completion Data**

| <sup>21</sup> Spud Date | <sup>22</sup> Ready Date           | <sup>23</sup> TD        | <sup>24</sup> PBDT         | <sup>25</sup> Perforations | <sup>26</sup> DHC, MC |
|-------------------------|------------------------------------|-------------------------|----------------------------|----------------------------|-----------------------|
| 9/1/2015                | 10/15/2017                         | 17,417'                 | 17,330'                    | 12,604 - 17,312            |                       |
| <sup>27</sup> Hole Size | <sup>28</sup> Casing & Tubing Size | <sup>29</sup> Depth Set | <sup>30</sup> Sacks Cement |                            |                       |
| 17 1/2"                 | 13 3/8"                            | 1,330'                  | 730                        |                            |                       |
| 12 1/4"                 | 10 3/4"                            | 5,090'                  | 805                        |                            |                       |
| 9 7/8"                  | 7 5/8"                             | 12,400                  | 1,620                      |                            |                       |
| 6 3/4"                  | 5 1/2"                             | 17,167                  | 610                        |                            |                       |

**V. Well Test Data**

| <sup>31</sup> Date New Oil | <sup>32</sup> Gas Delivery Date | <sup>33</sup> Test Date | <sup>34</sup> Test Length | <sup>35</sup> Tbg. Pressure | <sup>36</sup> Csg. Pressure |
|----------------------------|---------------------------------|-------------------------|---------------------------|-----------------------------|-----------------------------|
| <sup>37</sup> Choke Size   | <sup>38</sup> Oil               | <sup>39</sup> Water     | <sup>40</sup> Gas         | <sup>41</sup> Test Method   |                             |
|                            |                                 |                         |                           |                             |                             |

|   |                             |                                 |  |
|---|-----------------------------|---------------------------------|--|
| <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.<br>Signature: <i>Debbie Cherry</i> |                             | OIL CONSERVATION DIVISION       |  |
| Printed name: Debbie Cherry   |                             | Approved by: <i>[Signature]</i> |  |
| Title: Reg. Asst.   |                             | Title: <i>[Signature]</i>       |  |
| E-mail Address: debbiec@impetrooperating.com  |                             | Approval Date: 10/24/17         |  |
| Date: 9/21/2017   | Phone: 210-999-5400 Ext. 11 | Petroleum Engineer              |  |

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State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised April 3, 2017

1. WELL API NO.  
30-025-42744  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
PRIZEHOG BWZ STATE COM  
6. Well Number:  
1H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
IMPETRO OPERATING LLC

9. OGRID  
307600

10. Address of Operator  
300 E. SONTERRA BLVD., SUITE 1220  
SAN ANTONIO, TX 78258

11. Pool name or Wildcat  
WC-025 G-09 S263620C; WOLFCAMP

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface:     | C        | 19      | 26S      | 36E   | C   | 330           | N        | 1650          | W        | LEA    |
| BH:          | N        | 19      | 26S      | 36E   | N   | 330           | S        | 1750          | W        | LEA    |

13. Date Spudded 09/01/2015 14. Date T.D. Reached 08/07/2017 15. Date Rig Released 08/11/2017 16. Date Completed (Ready to Produce) 10/15/2017 17. Elevations (DF and RKB, RT, GR, etc.) 2958'  
18. Total Measured Depth of Well 17,417 19. Plug Back Measured Depth 17,330 20. Was Directional Survey Made? YES 21. Type Electric and Other Logs Run GR/LATERO LOG/DENSITY/NEUTRON

22. Producing Interval(s), of this completion - Top, Bottom, Name  
12,604 - 17,312 - WOLFCAMP

**CASING RECORD (Report all strings set in well)**

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 13 3/8"     | 68             | 1,330     | 17 1/2"   | Surface          | 0             |
| 10 3/4"     | 45.5           | 5,090     | 12 1/4"   | 80'              | 0             |
| 7 5/8"      | 29.7           | 12,400    | 9 7/8"    | Surface          | 0             |
| 5 1/2"      | 23             | 17,167    | 6 3/4"    | 11,325'          | 0             |

| 24. LINER RECORD |     |        |              | 25. TUBING RECORD |       |           |            |
|------------------|-----|--------|--------------|-------------------|-------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN            | SIZE  | DEPTH SET | PACKER SET |
|                  |     |        |              |                   | 2 7/8 | 11,750    | 11,750     |

26. Perforation record (interval, size, and number)  
SEE ATTACHMENT  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  
12,604' - 17,312' FRAC W/ 226,146 BBL S FLUID  
9,322,093 LBS PROPPANT

**PRODUCTION**

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  
Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio  
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By

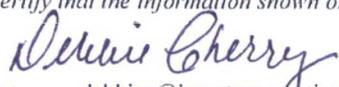
31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name DEBBIE CHERRY Title REG. ASST. Date 09/21/2017  
E-mail Address debbiec@impetrooperating.com

