

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

WELL API NO.
 30-025-37161

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name

W. H. Turner

2. Name of Operator
 Range Operating New Mexico, Inc.

8. Well No.

3

3. Address of Operator
 777 Main St., Ste. 800, Fort Worth, TX 76102

9. Pool name or Wildcat

Blinebry Oil & Gas/Tubb Oil & Gas

4. Well Location
 Unit Letter K : 2310 Feet From The S Line and 2270 Feet From The W Line
 Section 29 Township 21S Range 37E NMPM Lea County

10. Date Spudded 2-20-2006 11. Date T.D. Reached 2-26-06 12. Date Compl. (Ready to Prod.) 3-07-06 13. Elevations (DF& RKB, RT, GR, etc.) 3483 14. Elev. Casinghead 3495

15. Total Depth 6379 16. Plug Back T.D. 6322 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 0 - 6338 Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 6176 - 6184 Tubb Oil & Gas; 5566 - 5574 Blinebry Oil & Gas 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Dual Laterolog, Dual Spaced Neutron, Borehole Volume Calculation 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLESIZE	CEMENTING RECORD	AMOUNT PULLED
8.875	24	1110	12.25	300 sx POZ/C	0
5.5	17	6379	7.875	290 sx C 720 sx POZ/C	0

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6201	
					SN @ 6202	TAC @ 5466	

26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6176 - 6184	Acidize w/2000 gals 15% NEFE acid w/additives & 130 bbls 2% KCl. Frac w/135,000#s 16/30 Ottawa sand, 60,020 RC sand & 3749 bbls gelled 2% KCl.
5566 - 5574	Acidize w/2000 gals 15% NEFE. Frac w/75,738#s 16/30 Ottawa sand, 34,439#s RC sand & 2064 bbls gelled 2% KCl.


28. PRODUCTION

Date First Production 3-07-06	Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg; 2 1/2" x 1 3/4" x 20' BHD RHBC pmp	Well Status (Prod. or Shut-in) Producing					
Date of Test 3-15-06	Hours Tested 24	Choke Size 22/64	Prod'n For Test Period	Oil - Bbl 40	Gas - MCF 665	Water - Bbl. 228	Gas - Oil Ratio 16,625
Flow Tubing Press. 380	Casing Pressure 330	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 35.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Chris Garcia

30. List Attachments Inclination Survey, C-104, C-103 (DHC), Dual Laterolog, Dual Spaced Neutron, Borehole Volume Calculation

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name Paula Hale Title Sr. Reg. Sp. Date 3/16/06
 E-mail Address phale@rangeresources.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1217	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2645	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2848	T. Devonian	T. Menefee	T. Madison
T. Queen 3307	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3627	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3855	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5089	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5227	T. Ellenburger	T. Dakota	T.
T. Blinebry 5494	T. Gr. Wash	T. Morrison	T.
T. Tubb 6058	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from...5522.....to...5574..... No. 3, from.....to.....
 No. 2, from...6176.....to...6184..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1217	1217	Alluvium & Red Beds				
1217	2645	1428	Anhydrite & Salt				
2645	2848	203	Siltstone, Shale, & Dolomite				
2848	3468	620	Anhydritic Dolomite				
3468	3855	387	Sandstone, Siltstone, & Dolomite				
3855	5089	1234	Dolomite & Limestone				
5089	5227	138	Shale & Dolomite				
5227	6058	831	Dolomite & Anhydritic Dolomite				
6058	6237	179	Shale, Dolomite, & Anhy. Dolomite				
6237	6353	116	Dolomite				