

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37100 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No. 1
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER	7. Lease Name or Unit Agreement Name Round Up			
2. Name of Operator Capataz Operating Inc	8. Well No. 1			
3. Address of Operator PO Box 10549, Midland, TX 79702	9. Pool name or Wildcat <u>House</u> Nadine ; Drinkard - Abo			
4. Well Location Unit Letter <u>H</u> : <u>2028</u> Feet From The <u>North</u> Line and <u>710.4563</u> Feet From The <u>East</u> Line Section <u>35</u> Township <u>19S</u> Range <u>38E</u> NMPM <u>Lea</u> County				
10. Date Spudded 09/30/05	11. Date T.D. Reached 10/20/05	12. Date Compl. (Ready to Prod.) 03/16/06	13. Elevations (DF& RKB; RT, GR, etc.) 3584 GR	14. Elev. Casinghead 3584
15. Total Depth 7800	16. Plug Back T.D. 7800	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By Rotary Tools <u>XX</u> Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 7048-7080 Drinkard
21. Type Electric and Other Logs Run CDNL, DLL			20. Was Directional Survey Made No 22. Was Well Cored San Andres Cored	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	68#	317'	17-1/2	600 SX	Circ'd
8-5/8	24#	1640'	12-1/4	775 SX	Circ'd
5-1/2	17#	7800'	7-7/8	785 SX	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7236	None

26. Perforation record (interval, size, and number) 7048-7080' 92.42" holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7048-7080 2500 Gal 15% _____ _____
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28. PRODUCTION							
Date First Production 3/16/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump			Well Status (Prod. or Shut-in) Prod		
Date of Test 3/25/06	Hours Tested 24	Choke Size 2"	Prod'n For Test Period	Oil - Bbl 9.3	Gas - MCF 20	Water - Bbl. 0	Gas - Oil Ratio 2150
Flow Tubing Press. Pump	Casing Pressure 130	Calculated 24-Hour Rate	Oil - Bbl. 9.3	Gas - MCF 20	Water - Bbl. 0	Oil Gravity - API - (Corr.) 40	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold	Test Witnessed By H Scott Davis
30. List Attachments CDNL, DLL, Deviation Survey	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief	

Signature _____	Printed Name H Scott Davis Title Agent	Date 04/04/06
E-mail Address Capataz1@sbcglobal.net	KZ	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4364	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5647	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry 6642	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
4170	4340		Dolomite & Anhydrite				
4340	6990		Dolomite				
6990	7500		Lime & Dolomite				
7500	7800		Dolomite				