

Submit To: Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. : 30 025 37132 5. Indicate Type of Lease STATE X FEE State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER _____ BACK _____ RESVR. _____ OTHER: _____	7. Lease Name or Unit Agreement Name Cone Jalmat Yates Pool Unit
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2. Name of Operator Melrose Operating Co. (184860)	8. Well No.: 120
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3. Address of Operator c/o P.O. Box 953, Midland, TX 79702	9. Pool name or Wildcat: Jalmat (Tansil, Yates 7 Rvrs)
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4. Well Location Unit Letter M : 1310 Feet From The South Line and 1310 Feet From The West Line Section 13 Township 28S Range 35E NMPM Lea County	
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10. Date Spudded 11-7-05	11. Date T.D. Reached 11-13-05	12. Date Compl. (Ready to Prod.) 2-4-06	13. Elevations (DF& RKB, RT, GR, etc.) 3573' GR	14. Elev. Casinghead
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15. Total Depth: 4150'	16. Plug Back T.D.:	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools: X	Cable Tools
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19. Producing Interval(s), of this completion - Top, Bottom, Name Yates: 3680-3736	20. Was Directional Survey Made No
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21. Type Electric and Other Logs Run: GR/CCL	22. Was Well Cored: No
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23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	420'	12 1/4"	325 sx	None
5 1/2"	15.5#	4150'	7 7/8"	800 sx	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3588'	

26. Perforation record (interval, size, and number): Yates: 3680-3786' w/ 2 spf	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3680-3786'</td> <td>4600 gals 15% NEFE HCL</td> </tr> <tr> <td> </td> <td>1860 bbl frac w/180400# 16/30 sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3680-3786'	4600 gals 15% NEFE HCL		1860 bbl frac w/180400# 16/30 sand
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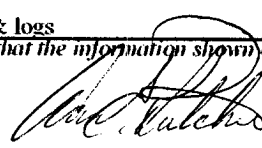
28. PRODUCTION

Date First Production: 2-1-06		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 2-20-06	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 14	Gas - MCF 8	Water - Bbl. 70	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales	Test Witnessed By
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30. List Attachments
C-104, inclination & logs

31 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name : Ann E. Ritchie	Title: Regulatory Agent	Date: 3-31-06
E-mail Address: ann.ritchie@wtor.net			

