

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
					1. WELL API NO.					
					2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
					3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					5. Lease Name or Unit Agreement Name BUFFALO WEST 2 STATE COM IBS 6. Well Number: 6H					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator CHISHOLM ENERGY OPERATING, LLC					9. OGRID 372137					
10. Address of Operator 801 CHERRY STREET, SUITE 1200-UNIT 20 FORT WORTH, TX 76102					11. Pool name or Wildcat BUFFALO; BONE SPRING					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		2	19S	33E	1	125	NORTH	1265	EAST	LEA
BH:	P	2	19S	33E		330	SOUTH	534	EAST	LEA
13. Date Spudded 08/22/2017	14. Date T.D. Reached 09/13/2017	15. Date Rig Released 09/16/2017			16. Date Completed (Ready to Produce) 11/10/2017			17. Elevations (DF and RKB, RT, GR, etc.) 3776		
18. Total Measured Depth of Well 14230		19. Plug Back Measured Depth 14206			20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GAMMA, MWD, CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 9590-14180 Buffalo; Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		54.5		1534		17.5		1188		
9.625		40		5285		12.25		1474		
5.5		17		14209		8.75		1950		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE 2 7/8		DEPTH SET 9063	
							Tbg installed 12/06/2017			
26. Perforation record (interval, size, and number) 9590-14180						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9590-14180 85553 BBLS SW W/4417789# 100 MESH + 2246692# 20/40				
28. PRODUCTION										
Date First Production 11/14/17		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PROD				
Date of Test 11/21/2017	Hours Tested 24	Choke Size 48	Prod'n For Test Period	Oil - Bbl 745	Gas - MCF 582	Water - Bbl. 1245	Gas - Oil Ratio .781			
Flow Tubing Press. 0	Casing Pressure 850	Calculated 24-Hour Rate	Oil - Bbl. 745	Gas - MCF 582	Water - Bbl. 1245	Oil Gravity - API - (Corr.) 38				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD flared							30. Test Witnessed By 3D OILFIELD SERVICES			
31. List Attachments DIRECTIONAL SURVEY & LOGS										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature Jennifer Elrod			Printed Name JENNIFER ELROD			Title SR. REGULATORY TECH			Date 01/01/18	
E-mail Address jelrod@chisholmenergy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3655	T. Devonian	T. Cliff House	T. Leadville
T. Queen 4310	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 6395	T. Morrison	
T. Drinkard	T. Bone Springs 7650	T. Todilto	
T. Abo	T. Rustler 1475	T. Entrada	
T. Wolfcamp	T. Salado 1760	T. Wingate	
T. Penn	T. 1st Bone Spring SS 8920 *	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology