

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

**HOBBS OCD**

**HOBBS OCD**

**FEB 08 2018**

**FEB 07 2018**

**RECEIVED**

**RECEIVED**

WELL API NO. 30-025-38266
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Fort Family 9 State
8. Well Number 1
9. OGRID Number
10. Pool name or Wildcat Saunders; Permo Upper Penn, East
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
State of New Mexico formerly Garner's Well Service, LLC

3. Address of Operator  
1625 N. French Drive Hobbs, NM 88249

4. Well Location  
 Unit Letter L : 2086 feet from the South line and 766 feet from the West line  
 Section 9 Township 14S Range 34E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**SEE ATTACHMENTS**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engr. Specialist DATE 2/8/2018

Type or print name Mark Whitaker E-mail address: \_\_\_\_\_ PHONE: 575-393-6161

**For State Use Only**

APPROVED BY: Maxey Brown TITLE AO/II DATE 2/8/2018

Conditions of Approval (if any):

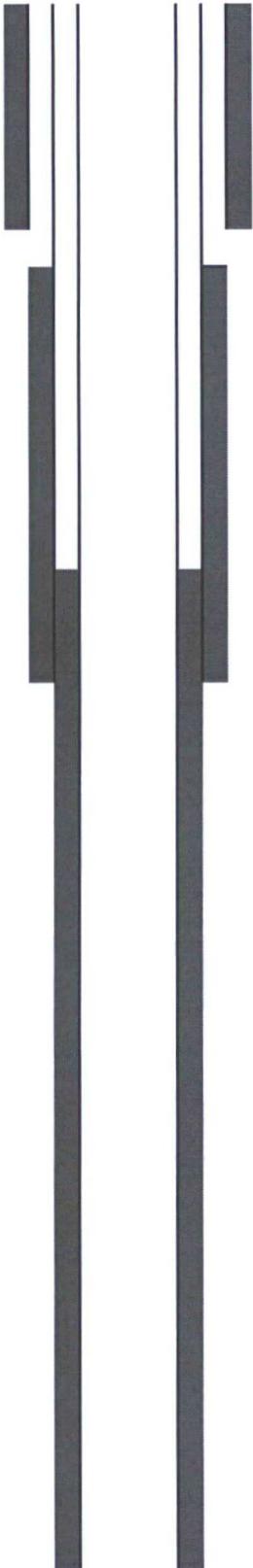
Garner's Well Service, LLC  
Fort Family 9 State No. 1  
30-025-38266  
UL – L, Section 9, T14S, R34E

13 3/8" 48# @ 377' w/ 425 sx. Circ.  
8 5/8" 32# @ 4400' w/ 1250 sx. TOC unknown  
5 1/2" 17# @ 10,640' w/ 1070 sx. Est. TOC 3900'.  
2 7/8" tubing @ 10,536'  
Perfs 10,349' – 514'

- 1) MIRU. POOH with rods and production tubing. (TAC set below perfs. If stuck cut off and leave in hole.)
- 2) Set CIBP at 10,249'. Circ MLF. Cap w/ 25 sx Class H cement. Pressure test casing.
- 3) POOH to 7,000'. Spot 25 sx Class C cement.
- 4) Perf at 4450'. Sqz w/ 30 sx Class C cement. WOC & Tag.
- 5) Perf at 1850'. Sqz w/ 30 sx Class C cement. WOC & Tag.
- 6) Perf at 425'. Circ Class C cement to surface.
- 7) Cut off wellhead 3' below ground level and install dry hole marker.

Fort Family 9 State # 1

CURRENT



13 3/8" 48# @ 377' w/ 425 sx. Circ.  
Drill out w/ 11" bit

8 5/8" 32# @ 4400' w/ 1250 sx. Unknown  
Drill out w/ 7 5/8" bit

Last report on tubing  
2 7/8" set at 10,536'  
Probable tubing anchor

Perfs 10,349' - 10,514'

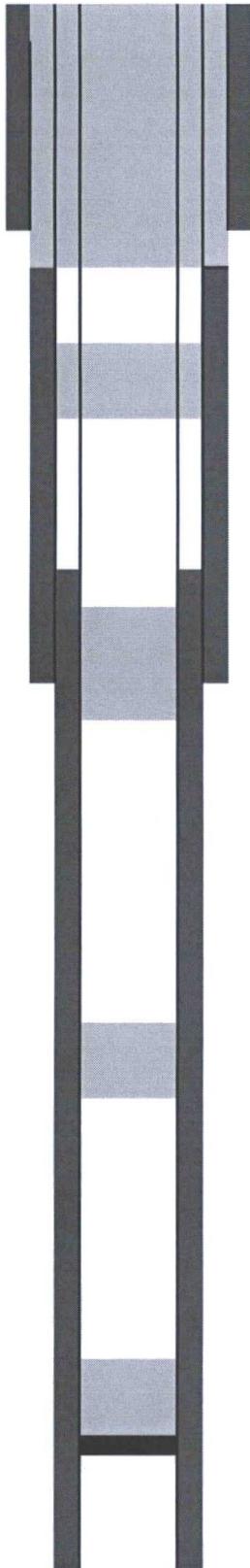
5 1/2" 17# @ 10,640' w/1070 sx. Est TOC 3900'

PBTD 10,579'  
TD 10,640'

Fort Family 9 State # 1

**PROPOSED**

30-025-38266



**CUT OFF WELLHEAD. VERIFY CMT.  
INSTALL DRY HOLE MARKER**

13 3/8" 48# @ 377' w/ 425 sx. Circ.  
Drill out w/ 11" bit

**PERF @ 425'. CIRC CMT TO SURFACE**

**PERF @ 1850'. SQZ W/ 30 SX.  
WOC & TAG**

8 5/8" 32# @ 4400' w/ 1250 sx. Unknown  
Drill out w/ 7 5/8" bit

**PERF @ 4450'. SQZ W/ 30 SX.  
WOC & TAG**

**SPOT 25 SX @ 7,000'**

Last report on tubing  
2 7/8" set at 10,536'  
Probable tubing anchor

**CIRC HOLE W/ MLF. PRESSURE TEST  
SET CIBP @ 10,249'. CAP W/ 25 SX**

Perfs 10,349' - 10,514'

5 1/2" 17# @ 10,640' w/1070 sx. Est TOC 3900'

PBTD 10,579'  
TD 10,640'