

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-10260
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name HUGH
8. Well Number #4
9. OGRID Number 4323
10. Pool name or Wildcat BLINEBRY

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
1616 W. BENDER BLVD HOBBS, NM 88240

4. Well Location
Unit Letter A : 600 feet from the NORTH line and 660 feet from the EAST line
Section 14 Township 22S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3336

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: TA STATUS W/CHART ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chevron USA Inc has Temporarily Abandoned the above well as follows:

01/24/2018 MIRU

01/25/2018 POOH w/Kill String, RU Wireline to Set plugs and cement.

01/26/2018 POOH w/kill string, Held, Rigged up Wireline, RIH 2 runs dumped 34.75' cement at 5803'. RIH w/CIRP tagged at 5240'. POOH and RIH w/bit to 5400' to clean out any obstruction and RIH w/CIRP and set. Finish RIH w/bit and come out, Rig up Wireline and RIH w/CIRP to 5200'. Dump 20 sacks of cement. RIH w/RBP @ 4960' Dump Sand.

01/29/2018 POOH w/kill string RIH w/bit 6 1/8" to 5460'. POOH held TGSM over wireline. Rigged up Wireline, RIH 6.5 Gauge ring/basket POOH w/some rubber. RIH w/CIRP set at 5400'. POOH rigged up cement dump. Dumped 35' Cement on top of CIRP. Picked up RBP RIH/kill string, RIH w/RBP to 5035' Dump 14 ft Sand.

01/30/2018 RIH/RBP set at 5035'. Circulated packer fluid and had issues with tubing plugged with Parrifin. Lay down 12 stands, pumped 16 BBLS down tubing was free. Pick up 24 joints 800' kill string add to tally and circulate well with packer fluid.

02/01/2018 Run Casing to 550 PSI for 32 minutes, MIT chart run and witnessed by George Bower/NMOCD.

Original Chart and a copy attached as well as Wellbore Schematic

Spud Date:

Rig Release Date:

This Approval of Temporary Abandonment Expires 2/1/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 02/05/2018

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Maelys Brown TITLE AO/II DATE 2/8/2018

Conditions of Approval (if any):

RBDMS-CHART--

Well: **Hugh # 4**Field: **Blinebry**Reservoir: **Paddock****Location:**

660' FNL & 660' FEL
 Section: 14
 Township: 22S
 Range: 37E
 County: Lea State: NM

Elevations:

GL: 3336'
 KB: 3348'
 DF: 3347'

Proposed
Wellbore Diagram

Well ID Info:

Chevno: FB1256
 API No: 30-025-10260
 CC: UCU462100
 Spud Date: 11/27/47
 Compl. Date: 2/16/48

Surf. Csg: 13 3/8", 48#, SS**Set:** @ 302' w/ 300 sks**Hole Size:** 17 1/2"**Circ:** Yes **TOC:** Surface**TOC By:** Circulated**Intermediate. Csg:** 9 5/8", 36#, H-40**Set:** @ 2874' w/ 1300 sks**Hole Size:** 12 1/4"**Circ:** No **TOC:** 910'**TOC By:** Temperature Survey**Set RBP at 5035' with sand on top****Existing Perfs:****Status**

5060'	5070'	Paddock - Open
5080'	5088'	Paddock - Open
5115'	5120'	Paddock - Open
5124'	5130'	Paddock - Open
5138'	5145'	Paddock - Open
5160'	5170'	Paddock - Open

Set CIBP at 5400' with 35' of cement on top**Perfs:****Status**

5402'	5464'	Blinebry - Open
5406'	5471'	Blinebry - Open
5408'	5480'	Blinebry - Open
5418'	5486'	Blinebry - Open
5420'	5494'	Blinebry - Open
5426'	5509'	Blinebry - Open
5436'	5516'	Blinebry - Open
5438'	5536'	Blinebry - Open
5442'	5539'	Blinebry - Open
5446'	5542'	Blinebry - Open
5453'		Blinebry - Open
5602'	5700'	Blinebry - Open
5612'	5711'	Blinebry - Open
5622'	5721'	Blinebry - Open
5632'	5727'	Blinebry - Open
5642'	5734'	Blinebry - Open
5654'	5746'	Blinebry - Open
5661'	5794'	Blinebry - Open
5672'	5805'	Blinebry - Open
5681'	5814'	Blinebry - Open
5682'	5706'	Blinebry - Cmt Sqzd
5690'	5822'	Blinebry - Open

Spot 35' of cement on top of CIBP at 5830'

5903-05'	Tubb - Cmt Sqzd
5916-18'	Tubb - Cmt Sqzd
5946-48'	Tubb - Cmt Sqzd
5993-95'	Tubb - Cmt Sqzd
6014-16'	Tubb - Cmt Sqzd
6035-75'	Tubb - Cmt Sqzd
6100-20'	Tubb - Cmt Sqzd
6130-40'	Tubb - Cmt Sqzd

6274-76'	Drinkard Gas - Below Plug
6300-02'	Drinkard Gas - Below Plug
6326-28'	Drinkard Gas - Below Plug

Prod. Csg: 7", 23#, J-55**Set:** @ 6397' w/ 504 sks**Hole Size:** 8 3/4"**Circ:** No **TOC:** 3420'**TOC By:** Temperature Survey**OH fr/ 6397-6540' (Drinkard)****CIBP In OH @ 6414'***Wellbore full of packer fluid***CICR @ 5830'**

Model D pkr w/ DR plug @ 6225'
 (35' cement on top)

CIBP @ 6363'
 (15' cement on top)

COTD: 5830'
PBTD: 5830'
TD: 6540'

Updated: 9/26/2017

Updated By: Michael Pickering
 Created By: John Taxiarchou



