

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

| | | |
|---|--|---|
| ¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102 | | ² OGRID Number 6137 |
| | | ³ Reason for Filing Code/ Effective Date NW / 1/20/18 |
| ⁴ API Number 30-025-43184 | ⁵ Pool Name Bradley; Bone Spring | ⁶ Pool Code 7280 |
| ⁷ Property Code 317795 | ⁸ Property Name Green Wave 20-32 Fed State Com | ⁹ Well Number 3H |

II. ¹⁰ Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| L | 20 | 26S | 34E | | 2155 | South | 300 | West | Lea |

¹¹ Bottom Hole Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|-----------------------------|--|--|-----------------------------------|------------------------------------|-------------------------------------|------------------|---------------|----------------|--------|
| 4 | 32 | 26S | 34E | | 2215 | North | 397 | West | Lea |
| ¹² Lse Code F | ¹³ Producing Method Code F | ¹⁴ Gas Connection Date 1/20/18 | ¹⁵ C-129 Permit Number | ¹⁶ C-129 Effective Date | ¹⁷ C-129 Expiration Date | | | | |

III. Oil and Gas Transporters

| ¹⁸ Transporter OGRID | ¹⁹ Transporter Name and Address | ²⁰ O/G/W |
|---------------------------------|--|---------------------|
| 014035 | Andeavor P.O. Box 552 Midland, TX 79702 | Gas |
| 051618 | Enterprise Field Services, LLC P.O. Box 4324 Houston, TX 77210-4324 | Gas |
| 020809 | Lucid Energy Group 3100 McKinnon St. Ste 800 Dallas, TX 75224 | Gas |


HOBBS OCD
MAK 08 2018
RECEIVED

IV. Well Completion Data

| | | | | | |
|------------------------------------|-------------------------------------|---------------------------|----------------------------|---|-----------------------|
| ²¹ Spud Date 8/28/17 | ²² Ready Date 1/20/18 | ²³ TD 20725 | ²⁴ PBDT 0 | ²⁵ Perforations 11602 - 20725 | ²⁶ DHC, MC |
| ²⁷ Hole Size | ²⁸ Casing & Tubing Size | ²⁹ Depth Set | ³⁰ Sacks Cement | | |
| 17.5 | 13.375 | 843 | 2550 Class C; Circ 64 | | |
| 12.25 | 9.625 | 5290 | 1780 Class H; Circ 168 | | |
| 8.75 / 8.5 | 5.5 | 20867 | #REF! | | |
| Tubing: 2.875 | | 10767 | | | |

V. Well Test Data

| | | | | | |
|---------------------------------------|--|------------------------------------|-------------------------------------|---|---|
| ³¹ Date New Oil 2/13/18 | ³² Gas Delivery Date 2/13/18 | ³³ Test Date 2/13/18 | ³⁴ Test Length 24 hrs | ³⁵ Tbg. Pressure 1021 psi | ³⁶ Csg. Pressure 1588 psi |
| ³⁷ Choke Size | ³⁸ Oil 1015 bbl | ³⁹ Water 2315 bbl | ⁴⁰ Gas 1195 mcf | ⁴¹ Test Method | |

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: 

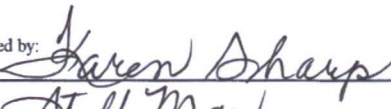
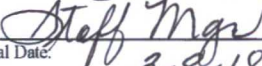
Printed name: Chance Bland

Title: Regulatory Analyst

E-mail Address: Chance.Bland@dmn.com

Date: 3/7/2018 Phone: 405-228-8593

OIL CONSERVATION DIVISION

Approved by: 
Title: 
Approval Date: 3-8-18

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

| | | |
|--|---|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 8. Well Name and No. GREEN WAVE 20-32 FED STATE COM 3H |
| 2. Name of Operator DEVON ENERGY PROD CO LP Contact: CHANCE BLAND E-Mail: chance.bland@devn.com | | 9. API Well No. 30-025-43184 |
| 3a. Address 123 W. SHERIDAN AVE OKLAHOMA CITY, OK 73102 | 3b. Phone No. (include area code) Ph: 405-693-9277 | 10. Field and Pool or Exploratory Area GWC-025 G06 S263407P |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T26S R34E Mer NMP NWNW 2155FSL 300FWL | | 11. County or Parish, State LEA COUNTY, NM |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy is respectfully informing that this well has been completed.

11/17/2017-12/18/17: MIRU Frac, PMPDN, WL & Chems. Press TSTD; Set Pop-off. Ran GR, found ETOC @ Surface Perf Bone Spring from 11602-20725 . Frac totals 1200 bbls acid, 15796000# prop. ND frac, MIRU PU, NU BOP, DO plugs RIH w/343 jts 2-7/8" L-80 tbg, set @ 10767'. TOP.

| | |
|---|---------------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #405031 verified by the BLM Well Information System For DEVON ENERGY PROD CO LP, sent to the Hobbs | |
| Name (Printed/Typed) CHANCE BLAND | Title AUTHORIZED REPRESENTATIVE |
| Signature (Electronic Submission) | Date 02/20/2018 |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | |
| Approved By _____ | Title _____ |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office _____ |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will. States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. | |

Pending BLM approvals will
subsequently be reviewed
and scanned

to any department or agency of the United

Additional data for EC transaction #405031 that would not fit on the form

32. Additional remarks, continued

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator **DEVON ENERGY PRODUCTION COE-Mail: chance.bland@devn.com** **Contact: CHANCE BLAND**

3. Address 333 W. SHERIDAN AVE
OKLAHOMA CITY, OK 73102 **3a. Phone No. (include area code)**
Ph: 405-228-8593

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface NWNW 2450FSL 330FWL
At top prod interval reported below Sec 20 T26S R34E Mer NMP
Sec 20 T26S R34E Mer NMP
At total depth SWNW 2186FNL 375FWL

14. Date Spudded 08/28/2017 **15. Date T.D. Reached** 11/02/2017 **16. Date Completed**
☐ D & A ☒ Ready to Prod. 01/20/2018

17. Elevations (DF, KB, RT, GL)* 3358 GL

18. Total Depth: MD 20725 TVD 11602 **19. Plug Back T.D.:** MD 20725 TVD 11302 **20. Depth Bridge Plug Set:** MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GAMMA RAY **22. Was well cored?** ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17.500 | 13.375 J-55 | 54.5 | 0 | 834 | | 830 | | 0 | 64 |
| 12.250 | 9.625 J-55 | 40.0 | 0 | 5290 | | 1780 | | 0 | 168 |
| 8.750 | 5.500 P110RY | 17.0 | 0 | 20867 | | 2550 | | 26 | 0 |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 10767 | | | | | | | |

25. Producing Intervals

26. Perforation Record

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|--------------------------|-------|--------|---------------------|------|-----------|--------------|
| WC-025 G-06; BONE SPRING | 11602 | 20725 | 11602 TO 20725 | | 1530 | OPEN |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---------------------------------------|
| 10102 TO 19431 | 15,796,000 LBS OF PROP 1200 BBLS ACID |
| | |
| | |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 01/20/2018 | 02/13/2018 | 24 | → | 1015.0 | 1195.0 | 2315.0 | | | FLows FROM WELL |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 34 | 1021 SI | 1588.0 | → | 1015 | 1195 | 2315 | | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|
| | | | → | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status |
| | SI | | → | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #405026 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Pending BLM approvals will
subsequently be reviewed
and scanned

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production → | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate → | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-------------|------|--------|------------------------------|-------------|-------------|
| | | | | | Meas. Depth |
| RUSTLER | 710 | 1060 | BARREN | RUSTLER | 710 |
| SALADO | 1060 | 5152 | BARREN | SALADO | 1060 |
| BASE/SALT | 5152 | 5303 | SALT | B/SALT | 5152 |
| DELAWARE | 5303 | 9602 | OIL/GAS/WATER | DELAWARE | 5303 |
| BONE SPRING | 9602 | 11602 | OIL/GAS/WATER | BONE SPRING | 9602 |

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #405026 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO, sent to the Hobbs

Name (please print) CHANCE BLANDTitle REG PROF

Signature _____ (Electronic Submission)

Date 02/20/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****