

**State of New Mexico**  
**Energy, Minerals and Natural Resources Department**  
**Oil Conservation Division Hobbs District Office**

**BRADENHEAD TEST REPORT**

|                                     |                                                |
|-------------------------------------|------------------------------------------------|
| Operator Name<br><b>Mack energy</b> | <sup>5</sup> API Number<br><b>30-025-30675</b> |
| Property Name<br><b>STATE 35</b>    | Well No.<br><b>6</b>                           |

**<sup>7</sup> Surface Location**

|          |         |          |       |           |          |           |          |        |
|----------|---------|----------|-------|-----------|----------|-----------|----------|--------|
| UL - Lot | Section | Township | Range | Feet from | N/S Line | Feet From | E/W Line | County |
| N        | 35      | 17       | 33    | 990       | S        | 1980      | W        | LEA    |

**Well Status**

|               |               |                           |          |                                   |
|---------------|---------------|---------------------------|----------|-----------------------------------|
| TA'D Well     | SHUT-IN       | INJECTOR                  | PRODUCER | DATE                              |
| YES <b>NO</b> | YES <b>NO</b> | <del>INJ</del> <b>SWD</b> | OIL GAS  | <b>3-26</b><br><del>2/21/18</del> |

**OBSERVED DATA**

|                             | (A)Surf-Interm | (B)Interm(1) | (C)Interm(2) | (D)Prod Csng | (E)Tubing          |
|-----------------------------|----------------|--------------|--------------|--------------|--------------------|
| Pressure                    | <b>0</b>       | <b>0</b>     | <b>NA</b>    | <b>20</b>    | <b>0</b>           |
| <b>Flow Characteristics</b> |                |              |              |              |                    |
| Puff                        | Y / <b>N</b>   | Y / N        | Y / N        | Y / <b>N</b> | CO2 _____          |
| Steady Flow                 | Y / <b>N</b>   | Y / N        | Y / N        | Y / <b>N</b> | WTR _____          |
| Surges                      | Y / <b>N</b>   | Y / N        | Y / N        | Y / <b>N</b> | GAS _____          |
| Down to nothing             | <b>N</b> / N   | Y / N        | Y / N        | <b>N</b> / N | If applicable type |
| Gas or Oil                  | Y / <b>N</b>   | Y / N        | Y / N        | Y / <b>N</b> | fluid injected for |
| Water                       | Y / <b>N</b>   | Y / N        | Y / N        | Y / <b>N</b> | Waterflood         |

**If bradenhead flowed water, check all of the descriptions that apply:**

|       |       |       |        |       |
|-------|-------|-------|--------|-------|
| CLEAR | FRESH | SALTY | SULFUR | BLACK |
|-------|-------|-------|--------|-------|

**Remarks: Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.**

|                     |                                  |
|---------------------|----------------------------------|
| Signature:          | <b>OIL CONSERVATION DIVISION</b> |
| Printed name:       | Entered into RBDMS               |
| Title:              | Re-test                          |
| E-mail Address:     |                                  |
| Date <b>3-26-18</b> | Phone:                           |
|                     | Witness: <b>KERRY FORTNER</b>    |