

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**HOBBS OCD**

State of New Mexico  
 Minerals and Natural Resources  
 CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

APR 04 2018  
 RECEIVED

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-40146
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		7. Lease Name or Unit Agreement Name T ANDERSON
4. Well Location Unit Letter N : 330 feet from the S line and 2310 feet from the WEST line Section 8 Township 20S Range 37E NMPM County LEA		8. Well Number 7
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3543 GR		9. OGRID Number 873
		10. Pool name or Wildcat MONUMENT;ABO,SOUTHEAST

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to perform the following work:

Set CIBP @6918 W/35' of cement dump bailed; plug off perfs 6978-7468. We will load casing with packer fluid & pressure test casing to 500 psi & chart results for 30 minutes

attached proposed wellbore diagram and procedures

**Condition of Approval: notify  
 OCD Hobbs office 24 hours  
 prior of running MIT Test & Chart**

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alicia Fulton TITLE Reg Analyst DATE 4/3/2018

Type or print name Alicia Fulton E-mail address: alicia.fulton@apachecorp.com PHONE: (432) 818-1088

APPROVED BY: Mary Brown TITLE AO/II DATE 4/4/2018  
 Conditions of Approval (if any)

LAST REPORTED PROD - 10 MONTHS

MB

**Well:** T. Anderson #7 (30-025-40146)

**Work:** TA Well

**Procedure:**

Day 1: MIRU SU. POOH w/rods (if applicable) laying down. POOH w/tubing. RU WL. RIH and set CIBP @ 6,918' via wireline. POOH. RIH and dump bail 35' of cement on top of CIBP. POOH. RIH and tag TOC w/wireline. POOH. RD wireline. WOC.

Day 2: RIH w/tubing and test casing. Circulate inhibited fluid. Perform MIT

NOTE: Please contact NMOCD 48 hours prior to performing MIT test.

GL=3543'  
KB=3554'  
Spud:7/10/11

# Apache Corporation – T. Anderson #7

## Wellbore Diagram – Proposed TA

Updated : 4/3/2018  
Jacob Bower

API: 30-025-40146

### Surface Location



330' FSL & 2310' FWL,  
Lot N Sec 8, T20S, R37E, Lea County, NM

### Surface Casing

13-3/8" 48# H-40 @ 1100' w/ 950sxs to surface

### Intermediate Casing

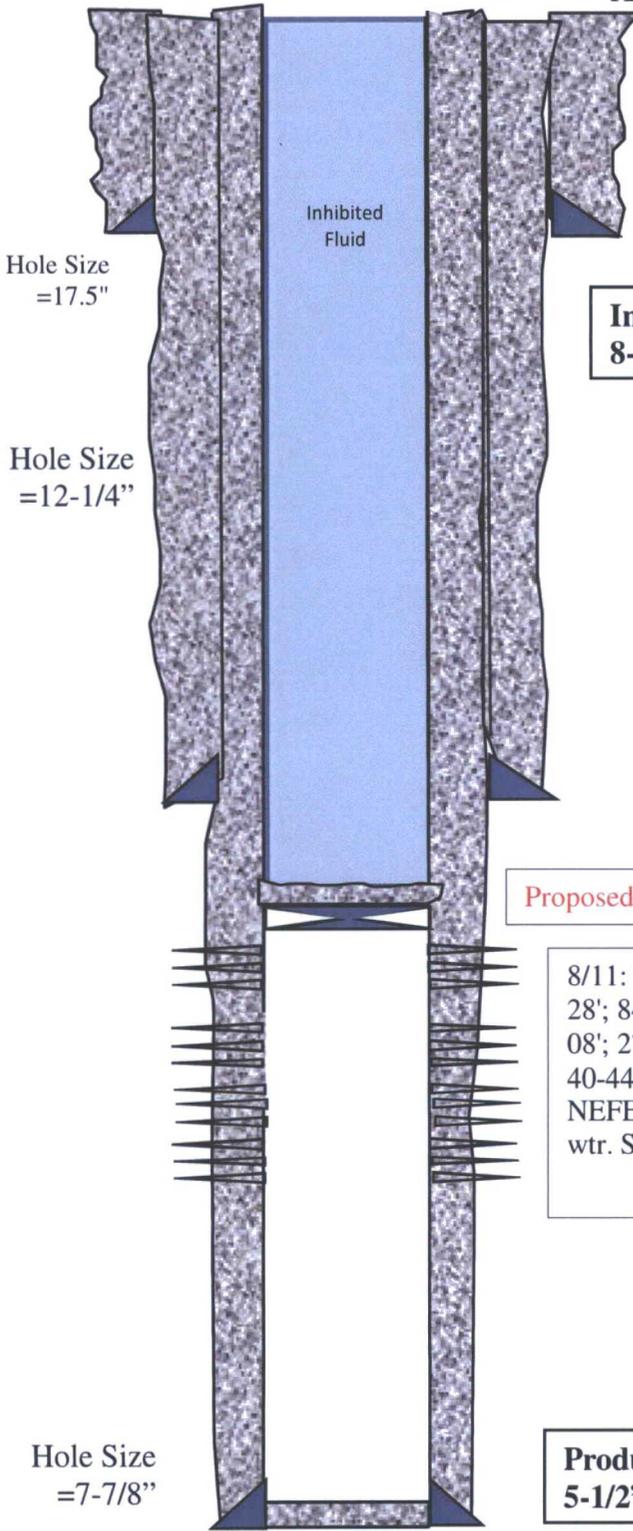
8-5/8" 32# J-55 @ 4785' w/ 2260 sxs to surface

Proposed Work: Set CIBP @ ±6918' w/35' cmt (dump bailed)

8/11: Perf Abo fr/ 6978-86'; 90-97'; 7040-44'; 90-94'; 7106-09'; 18-20'; 26-28'; 84-88'; 7212-14'; 18-21'; 30-34'; 37-44'; 48-50'; 55-59'; 70-74'; 7306-08'; 27-29'; 52-55'; 58-62'; 75-78'; 89-92'; 98-7406'; 16-19'; 22-24'; 34-37'; 40-44'; 60-62'; & 66-68' w/ 2 jspf (258 holes). Acidized w/ 6000 gals 15% NEFE HCl & 516 BS. Frac w/ 54652 acid 27090 gals Bfrac & 7224 g trt wtr. Set pumping unit and begin to produce.

### Production Casing

5-1/2" 17# L-80 @ 7702' w/ 1100 sxs



Hole Size =17.5"

Hole Size =12-1/4"

Hole Size =7-7/8"

PBTD = 7,545'  
MD =7,702'