

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator **BOLD ENERGY, LP**3a. Address
415 W. Wall, Suite 500 Midland, Texas 797013b. Phone No. (include area code)
432-686-1100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL & 2310' FEL Section 4 - T24S - R34E (Unit Letter "B")5. Lease Serial No.
NM021422

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
91008492C8. Well Name and No.
Antelope Ridge Unit #49. API Well No.
30-025-2103710. Field and Pool, or Exploratory Area
Antelope Ridge (Atoka)11. County or Parish, State
Lea County, New Mexico**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Failed workover,
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	return to TA status.
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Operator's Bond No. NMB000314. Commenced operations on 3/2/06. Cut over & removed CIBP @ 11,267'. Tagged old fish w/ slick line @ 12,657', inside 3 1/2" liner. Made trip w/ mill & polished PBR @ 11,295'. Ran GYRO Survey to 12,659' MD, BHL @ 12,659' MD = 154.70' @ azimuth of 102.67 degrees. TVD = 12,651.64'. Ran seal assembly on 3 1/2" frac tbg and landed in PBR. RD PU on 3/13/06. On 3/21/06, Schlumberger fractured Atoka perfs 12,160' - 12,636' (overall) w/ 1930 bbls slick water cont'g 11,981# of "CARBO PROP" @ 22 - 30 BPM w/ 7883 - 8530 psi. ISIP = 5200 psi; 15 min = 4536 psi; 2 hr SITP = 3650 psi. After recovering all of load water, 24 hr test of 3/27/06, flowed 103 MCFPD & 1086 BWPDP w/ no oil or condensate w/ 200 psi FTP on 28/64" choke. Attempted to run production logs to determine source of water, tools stopped @ 12,322'. Pulled logging tools, damaged & no data recovered. Assumed that proppant bridged inside 3 1/2" liner @ 12,322'. RU slick line - impression block showed proppant at 12,322'. Attempts to clear bridge using slick line tools were unsuccessful. Determined that Atoka zone was non-economical & decided to seek approval to TA wellbore until its utility can be determined by operator or owners of shallow rights. On 4/3/06, discussed w/ NMOCD District 1 (Gary Wink) in Hobbs and received approval to TA wellbore by setting CIBP @ 11,290' and capping w/ 35' of cement. NMOCD also wanted a written plan to return to service or P&A the wellbore. On 4/4/06, killed well w/ 10# brine, pulled & laid down 3 1/2" tbg. On 4/5/06, Schlumberger set 5 1/2" CIBP @ 11,290' and capped w/ 38' of cement. New PBD = 11252'. After setting plug, realized that BLM had regulatory authority over this wellbore - not the NMOCD. Discussed situation and error with Les Babyak at the BLM field office in Carlsbad, NM - Mr. Babyak requested that a Sundry be submitted that (1) reported the results of the workover; (2) explained the circumstances regarding the setting of the CIBP and TA of the wellbore; and (3) requested the BLM's review and approval of this TA. Operator expects decision on future use or P&A of wellbore within 120 days.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

D. C. Dodd / Sierra EngineeringTitle **Agent for BOLD ENERGY, LP**

Signature

Dan C. Dodd

Date

4/7/06**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

APPROVED**APR - 5 2006**

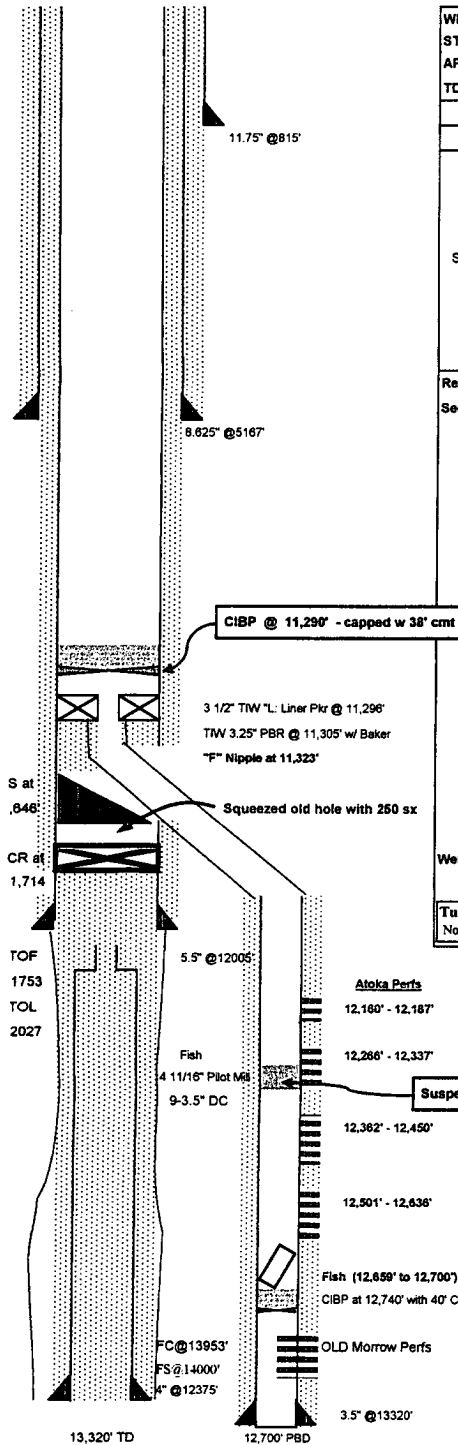
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW**LES BABYAK**
DETROIT, MI ENGINEER

Bold Energy, LP

Updated: 4/6/06



WELL NAME:		Antelope Ridge #4		FIELD: Antelope Ridge		LSE#:						
STATE:		New Mexico		COUNTY: Lea		LOCATION: 4-24S-34E						
API NO:		30-025-21037		SPUD DATE:		FORMATION: Atoka						
TD:		13320'		PBTD: 12720'		ELEVATION: 3550' KB (13')						
PIPE RECORD								CEMENT & HOLE DATA				
CSG	OD	GRADE	THD	WT/FT	TOP	BTM	# JTS	BIT SIZE	DEPTH	SX	WT.	TOC
Cond												
Surf	11.750"	H-40/J-55		42.00#	0'	815'		15.000"		530		Surf
Inter	8.825"	J-55		32.00#	0'	5167'		11.000"		400		3800'
Prod	5.500"	N-80/J-55		17.00#	0'	12005'		7.875"		500		9500'
Slotted Liner	4.000"	J-55		11.80#	11753'	12375'		4.750"				
Sidetrack	3.500"	N-80	FL-4S	9.30#	11298'	13320'		4.750"		150		11298'

Remarks:
See Well History for perforation history.

CAPACITIES	(bbl/ft)	(ft/bbl)	(cf/ft)
TBG: in. #			
CSG: 4 in. 11.6#			
CSG: 3.5 in. 9.3#	.00870	114.94	.04885

VOLUME BETWEEN	(bbi/rt)	(rt/bbi)	(cf/ft)
TBGxCSG:			
TBGxCSG:			
CSGxHOLE:			
TBGxHOLE:			
TBGxHOLE:			

[illegible]

SRC Wt%:						
LOGS:						
LANDMAN:		GEOLOGIST:				
TUBULAR GOODS PERFORMANCE						
Material	ID (in)	Drift (in)	Collapse* (psi)	Burst* (psi)	Tensile* (lbs)	
11.75" H-40/J-55 42#	11.084		1,040	1,980	478,000	
8.625" J-55 32#	7.921	7.796	2,530	3,930	417,000	
5.5" N-80/J-55 17#	4.892	4.767	4,910	5,320	272,000	
4" J-55 11.8#	3.478		6,590	8,300		
3.5" N-80 FL-4S 9.3#	2.992		10540	10180		

* Safety Factor Not Included

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PREPARED BY: John B. Blevins III

OFFICE: (432) 686-1100

FAX: (432) 686-1104