

Submit 1 Copy To Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 Revised July 18, 2013

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBBS OCD
APR 24 2018
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

WELL API NO. 30-025-36993
5. Indicate Type of Lease STATE X FEE
6. State Oil & Gas Lease No. VO-6174
7. Lease Name or Unit Agreement Name Peter Grande State
8. Well Number 1
9. OGRID Number 231429
10. Pool name or Wildcat Mescalero, North SWD; SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well X Gas Well Other SWA
2. Name of Operator Manzano, LLC
3. Address of Operator P.O. Box 2107, Roswell NM 88202-2107
4. Well Location Unit Letter M : 330 feet from the South line and 400 feet from the West line
Section 1 Township 10S Range 32E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK X PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL
DOWNHOLE COMMINGLE
CLOSED-LOOP SYSTEM
OTHER:
SUBSEQUENT REPORT OF:
REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB
OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Pull and inspect tubing, re-dress packer
2) Hydrotest tubing and replace as necessary
3) Run packer and tubing. Load casing-tubing annulus with packer fluid.
4) Set packer and pressure test casing to 500 psi. Chart and record pressures.

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE TITLE N.P. Production DATE 4/24/18

Type or print name: John B. Thompson E-mail address: john@manzanoenergy.com

PHONE: 575-840-5797

For State Use Only

APPROVED BY: Makenzie Brown TITLE AO/II DATE 4/24/2018
Conditions of Approval (if any):

MB