

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs
HOBBS OCD
APR 24 2018
RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC031670B ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. BURGER B-17 02 ✓
2. Name of Operator CONOCOPHILLIPS COMPANY ✓ Contact: SUSAN B MAUNDER E-Mail: Susan.B.Maunder@conocophillips.com		9. API Well No. 30-025-37926-00-C1 ✓
3a. Address MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 281-206-5281	10. Field and Pool, or Exploratory NADINE-WARREN
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T20S R38E SESE 330FSL 840FEL		11. County or Parish, and State LEA COUNTY, NM ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Site Facility Diagram/Security Plan
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips respectfully submits this subsequent report transmitting site diagram documents and Water Disposal Plan.

This battery is co-located with the Burger B-20 Battery.

Attached are the two documents specified above.

Thank you for your time spent reviewing this report.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #342206 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 06/16/2016 (16PP0796SE)

Name (Printed/Typed) SUSAN B MAUNDER	Title SENIOR REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 06/16/2016

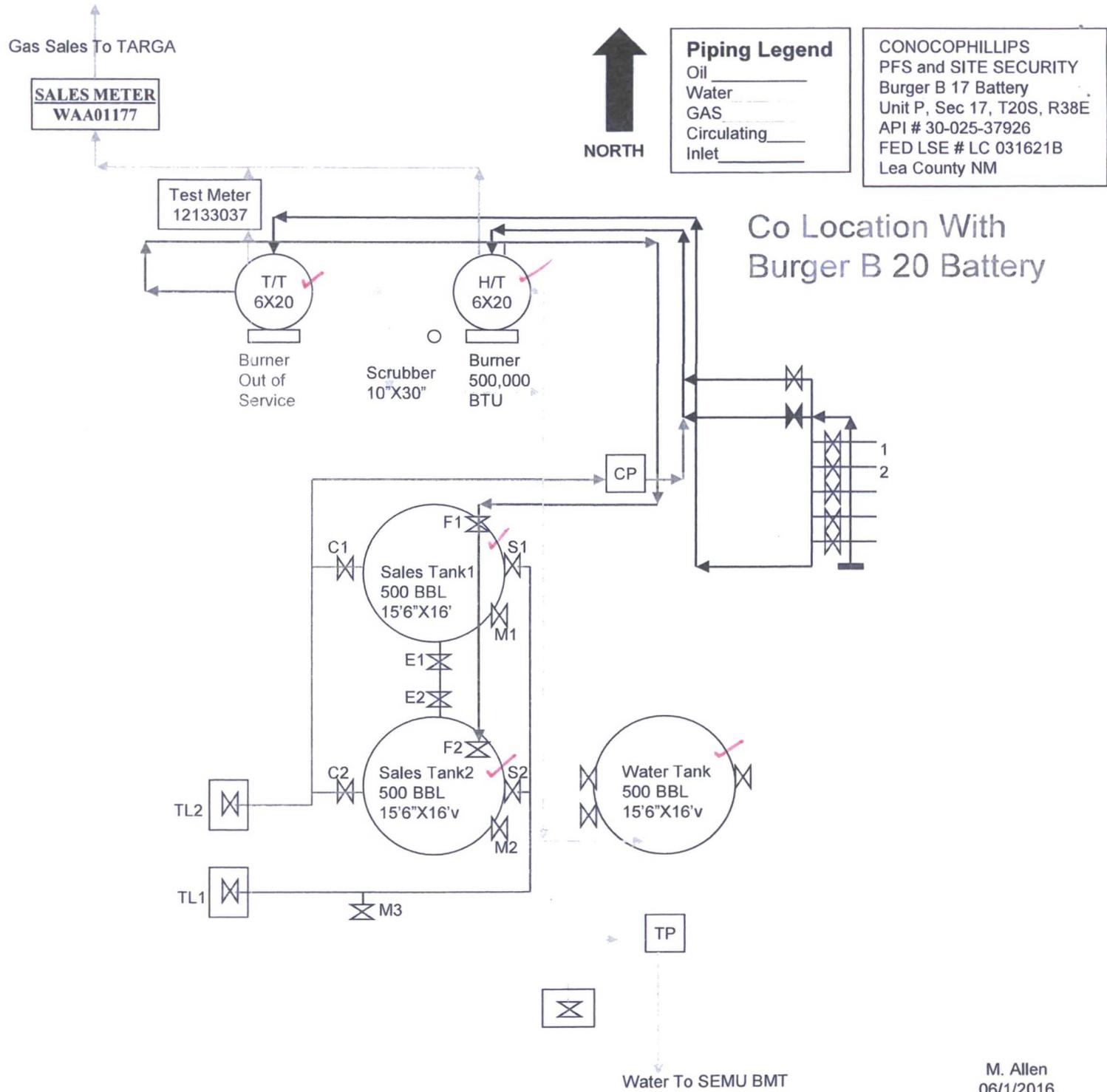
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

[Handwritten signature]



Accepted
As Shown
Date:

Purposes,
Site Inspec

M. Allen
06/1/2016

BURGER B 17 BATTERY

General Sealing of Valves

PRODUCTION PHASE

PRODUCING INTO TANK 1
F1,C1,E1,E2 SEALED OPEN
S1,S2,F2,C2 SEALED CLOSED

PRODUCING INTO TANK 2
F2,C2,E1,E2 SEALED OPEN
S1,S2,F1,C1 SEALED CLOSED

SALES PHASE

SALES FROM TANK 1
F1,C1,E1,S2 SEALED CLOSED
F2,C2 SEALED OPEN

SALES FROM TANK 2
F2,C2,E2,S1 SEALED CLOSED
F1,C1 SEALED OPEN

NOTE: M1,M2 SEALED OPEN AT ALL TIMES

DRAIN PHASE

F VALVE, C VALVE, E VALVE, S VALVE ON
TANK BEING DRAINED WILL BE SEALED CLOSED
TO ISOLATE TANK
TL2 WILL BE OPENED FOR DRAINING PURPOSES

BURGER B-17



A712578 Burger B17 1 NADINE TUBB WEST PR
(2471854)

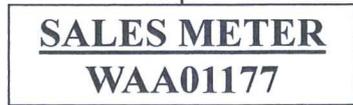
A712578 Burger B17 1 PDCK BLNBRY PR
(Z90115143)

A712578 Burger B17 1 SKGS DRKD PR
(2430016)

A712669 Burger B17 2 NADINE TUBB WEST PR
(2430015)

A712669 Burger B17 2 PDCK BLNBRY PR
(Z90094241)

A712669 Burger B17 2 W WRN ABO PR
(2471873)



WATER DISPOSAL PLAN-ONSHORE ORDER #7
Burger B - 17 Battery

1. Names(s) of formation(s) producing water on the lease: Paddock, Blinebry, Tubb, Drinkard, and Abo are the producing formations.

2. Amount of water produced from each formation in barrels per day. This battery currently produces about 20 bbl/day.

3. How is water stored on the lease? Produced water is temporarily accumulated in a tank. Water is not currently stored on lease for extended period.

4. How is water moved to disposal facility? The water is moved via flow line/pipeline to SEMU BMT Battery before being distributed for injection at the SEMU Permian Injection Facility

5. Operators of disposal facility.

a. Lease name or well name and number: SEMU Permian 26, SEMU 31, SEMU 36 and others covered by injection authorizations receive produced water.

b. Location by $\frac{1}{4}$ $\frac{1}{4}$ Section, Township, and Range of the disposal system _____
SEMU BMT location is UL N-Sec- 20-T20S-R38E

c. The appropriate NMOCD permit number WFX-158, R-1710, R-2940, WFX-937

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Disposal of Produced Water From Federal Wells
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.