

HOBBS OCD  
 MAY 10 2018  
 RECEIVED

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017																																				
1. WELL API NO. 30-025-44198		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																																				
3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name GOLDEN TYCHE 1621 STATE																																				
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																																						
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number:  001H																																				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																						
8. Name of Operator DGP ENERGY, LLC		9. OGRID 372583																																				
10. Address of Operator 2530 ELDORADO PARKWAY, STE 200 MCKINNEY, TX 75070		11. Pool name or Wildcat Shoe Bar, Wolfcamp, North																																				
12. Location <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th>Surface:</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>K</td> <td>16</td> <td>16S</td> <td>36E</td> <td></td> <td></td> <td>2265</td> <td>S</td> <td>2276</td> <td>W</td> <td>LEA</td> </tr> <tr> <td>BH:</td> <td>M</td> <td>21</td> <td>16S</td> <td>36E</td> <td></td> <td>270</td> <td>S</td> <td>990</td> <td>W</td> <td>LEA</td> </tr> </table>	Surface:	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	K	16	16S	36E			2265	S	2276	W	LEA	BH:	M	21	16S	36E		270	S	990	W	LEA	13. Date Spudded 11/30/2017	14. Date T.D. Reached 2/9/2018	15. Date Rig Released 2/12/2018	16. Date Completed (Ready to Produce) 04/07/2018	17. Elevations (DF and RKB, RT, GR, etc.) 3910 GR
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18. Total Measured Depth of Well 18898	19. Plug Back Measured Depth 18891	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run QUAD COMBO																																			
22. Producing Interval(s), of this completion - Top, Bottom, Name 11,305-11,355' TVD, PENN SHALE																																						
<b>23. CASING RECORD (Report all strings set in well)</b>																																						
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26. Perforation record (interval, size, and number) 11,741' - 18,796', 0.42" EHD, 1,224 HOLES			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>11,741-18,796</td> <td>333,255 BBL FRAC FLUID, 28,560 GAL 15% HCL, 3,884,636 LBS 100 MESH, 15,538,612 LBS 40/70</td> </tr> </tbody> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,741-18,796	333,255 BBL FRAC FLUID, 28,560 GAL 15% HCL, 3,884,636 LBS 100 MESH, 15,538,612 LBS 40/70																													
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<b>28. PRODUCTION</b>																																						
Date First Production 04/07/2018		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) ELECTRONIC SUBMERSIBLE PUMP		Well Status ( <i>Prod. or Shut-in</i> ) PRODUCING																																		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio																															
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )																																
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) SOLD						30. Test Witnessed By																																
31. List Attachments																																						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:																																
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																																						
Latitude _____ Longitude _____ NAD83																																						
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>																																						
Signature	Printed Name Adam Hughes		Title Engineer		Date 5/9/2018																																	
E-mail Address adam@rigup.com																																						





May 9th, 2018

Mr. Paul Kautz  
New Mexico Oil Conservation District  
1625 N. French Dr.  
Hobbs, NM 88240

Re: C-105 Submission

Dear Mr. Kautz:

Please find the enclosed C-105 for the Golden Tyche 1621 State 1-H (API 30-025-44198).

You'll note that this C-105 is only partially completed. Our test allowable expires on 6/26/2018, however that document also says our C-105 is due by 5/10/2018. Our intention is to re-file our completed C-104 and C-105 when we have that data, and by the 6/26/2018 deadline.

If you should have any questions regarding this document or require anything additional, please don't hesitate to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "Adam Hughes", written over a light blue horizontal line.

Adam Hughes, P.E.  
512-924-9303  
adam@rigup.com

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