

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 8 Fl S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27677
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EOG RESOURCES, INC		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name MADERA 32 STATE COM
4. Well Location Unit Letter <u>C</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>1980</u> feet from the <u>WEST</u> line Section <u>32</u> Township <u>24S</u> Range <u>34E</u> NMPM County <u>LEA</u>		8. Well Number <u>1</u> 9. OGRID Number <u>7377</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3468' GR		10. Pool name or Wildcat PITCHFORK RANCH;MORROW (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REMEDIAL WORK COMMENCE DRILLING OPNS CASING/CEMENT JOB OTHER:	INT TO PA <u>PM</u> P&A NR _____ P&A R _____
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG proposes to plug and abandon this well using the attached procedure. Current wellbore attached.

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE REGULATORY ANALYST DATE 05/14/2018

Type or print name KAY MADDOX E-mail address: KAY_MADDOX@EOGRESOURCES.COM PHONE: 432-686-3658

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 05/17/2018

Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES 1 YEAR FROM DATE OF APPROVAL



Madera 32 State Com #1

API# 30 -025 - 27677

Sect 32, T24S, R34E

660' FNL & 1980' FWL

LEA, NM

1. Set a 4-1/2" CIBP @ 14,560' & dump 25 sk on top of CIBP to cover the existing Morrow perforations.
2. Circulate well with 9 ppg mud. **PRESSURE TEST CSG**
3. Spot a 50 sk Class H plug from ~~13,250'~~ to ~~12,900'~~ to cover the 7" shoe x 4.5" Liner Top; WOC 8 hrs and tag. **13,315' to 12,877'**
4. Spot a 40 sk Clas H plug at 12,250' to cover the Wolfcamp top; WOC 8 hrs. & tag.
5. Spot 40 sk Class H plug @ 9,210' to cover the Top of the Bone Spring Interval; WOC 8 hrs. & tag
6. **PERF + SQZ 40 SX**
Spot 40 sk Class C plug @ 5,250' to cover the Delaware & Canyon Sands; WOC 4 hrs. & tag. 5100' or better
7. Perf and Squeeze 50sx Class C @ 1,100' to cover the inside and outside of the 7" casing to the top of the salt; WOC 4 hrs. & tag. **650'**
8. Perf and Squeeze 7" casing at ~~500'~~ and squeeze Class C cement to surface.
9. Cut off WH 3 feet below surface; verify that there is cement to surface
10. Weld on P&A marker. Cut off anchors three feet below surface. Clean location.

→ 5A. PERF @ 7200' ÷ Attempt to SQZ w/40 sx. WOC ÷ TAG
(Spacer Plug)

Madera 32 State Com #1

API# 30-025-27677
 Sect 32, T24S, R34E
 660' FNL & 1980' FWL
 LEA, NM



SPUD 12/24/1981
 COMP 4/7/1982

		Hole
13-3/8" H-40 48# STC to 600'		17-1/2" Circulated cement to surface on the 13-3/8" casing
9-5/8" 36# K-55 to 5,183'		12-1/4" Circulated cement to surface on the 9-5/8" casing
7" 26# P-110/S-95 to 13,265'		8-3/4" unknow TOC on the 7" casing
	14,610' - 14,625' 3/17/1995	
	14,723' - 15,018' 5/3/1982	
	14,937' - 14,940' 3/17/1995	
	15,243' - 15,250'	
4-1/2" 13.5# S-95 LTC Liner to 15,419' TOL @ 12,927' PBTD @ 15,419'		6-1/8" 5/3/82; Morrow perfs were squeezed w/ 50 slks of cement. TOC is 15,200' WLM.

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