Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE WARPS DAD FIELD OFFICE BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

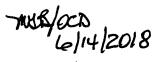
SUNDRY NOTICES AND REPORTS ON THE HODDS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such properties BS

Lease Serial No. NMNM18232

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2 JUN 1 3 2018				7. If Unit or CA/Agree	ment, Name and/or No.
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth	RECI	RECEIVED 8. Well Name and URSA MAJOR		EDERAL 01	
2. Name of Operator Contact: AVA MONROE HARVEY E YATES COMPANY E-Mail: amonroe@matadorresources.com			9. API Well No. 30-025-34346-00-S1		
3a. Address 3b. Phone No. (include are: Ph: 972-371-5200 Fx: 972-371-5201				10. Field and Pool or Exploratory Area YOUNG-DELAWARE, NORTH	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 8 T18S R32E SWNW 1980FNL 660FWL				LEA COUNTY, NM	
12. CHECK THE ADDODDIATE DOV(ES) TO INDICATE MATURE OF NOTICE DEPORT OF OTHER DATA					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	Deepen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclam	ation	■ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete		☑ Other Venting and/or Flari
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		arily Abandon	ng
	Convert to Injection	☐ Plug Back	☐ Water Disposal g date of any proposed work and appr		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BLM BOND NO. NMB0001079 SURETY BOND NO. RLB0015172 REQUESTING TO FLARE FOR 90 DAYS - 06/10/18 - 09/08/18. Frontier will not accept our gas which has high nitrogen content (>4%).					
Electronic Submission #422923 verified by the BLM Well Information System For HARVEY E YATES COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 06/08/2018 (18PP1195SE)					
Name (Printed/Typed) RAKESH PATEL		Title PROD E	Title PROD ENGINEER		
Signature (Electronic Submission)		Date 06/06/20	Date 06/06/2018		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By /s/ J	Title Petro	Title Petroleum Engine #UN 1 102018			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		warrant or bject lease Office	Carlsbad Field Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					

(Instructions on page 2)
*** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Condition of Approval to Flare Gas

- 1. Approval not to exceed 180 days from date of submission unless otherwise specified in Sundry Notice.
- 2. All flaring under this request is considered to be "avoidably lost": Volumes flared beyond limits defined in 43 CFR 3179.7 are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with 43 CFR 3179. Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08".

Exceptions:

- a. The first 24 hours of a <u>temporary emergency flare</u> is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.103 3179.105.