

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON OIL AND GAS WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM26395

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OCD

JUN 13 2018

8. Well Name and No.
PERLA NEGRA TB SEE BELOW

9. API Well No.
30-025-41131

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
XTO ENERGY INC.
Contact: PATTY R URIAS
E-Mail: PATTY_URIAS@XTOENERGY.COM

3a. Address
500 W. ILLINOIS, SUITE 100
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-620-4318
Fx: 432-618-3530

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T19S R34E Mer NMP 330FSL 400FWL

10. Field and Pool or Exploratory Area
LEA:BONE SPRING

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

REQUEST FOR FLARE METERING EXCEPTION

PERLA NEGRA TB

Because there is no flare meter at the PERLA NEGRA TB, XTO Energy Inc. is requesting the BLM acknowledge that its method for estimating volumes of flared production from Avalon Delaware Unit TB complies with NTL-4A and, therefore, that no flare meter is required at the PERLA NEGRA TB.

XTO estimates the flare start date based on a comparison of the metered sales volume to the daily average sales volumes. Specifically, XTO divides the theoretical flare volume (derived by the difference between the average sales volumes and the actual sales volume for a given duration) by the average daily sales volume and then multiplies that figure by 24 to determine an estimated

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #412524 verified by the BLM Well Information System For XTO ENERGY INC., sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/01/2018 ()

Name (Printed/Typed) PATTY R URIAS Title REGULATORY ANALYST

Signature (Electronic Submission) Date 04/26/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Jonathon Shepard Petroleum Engineer JUN 07 2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) **** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

*MRS/OCD
6/14/2018*

Additional data for EC transaction #412524 that would not fit on the form

32. Additional remarks, continued

number of hours.

The sales meter is the first meter for the production (there is no separate production meter). XTO determines the flared volumes by comparing the sales volume during the period of flaring to the average sales volume. Specifically, XTO subtracts the actual sales volume from an average of sales volume (both figures taken from the sales meter). XTO will use a rolling 12 month production average as requested by the BLM for future sundries, as we as revise our prior sundries and OGORs based on the 12 month average.

PERLA NEGRA TB

ASSOCIATED WELLS:

PERLA NEGRA FEDERAL COM #001H F 30-025-41131 LEA;BONE SPRING
PERLA NEGRA FEDERAL COM #002H F 30-025-42709 LEA;BONE SPRING
PERLA NEGRA FEDERAL COM #003H F 30-025-42710 LEA;BONE SPRING
PERLA NEGRA FEDERAL COM #004H F 30-025-42577 LEA;BONE SPRING

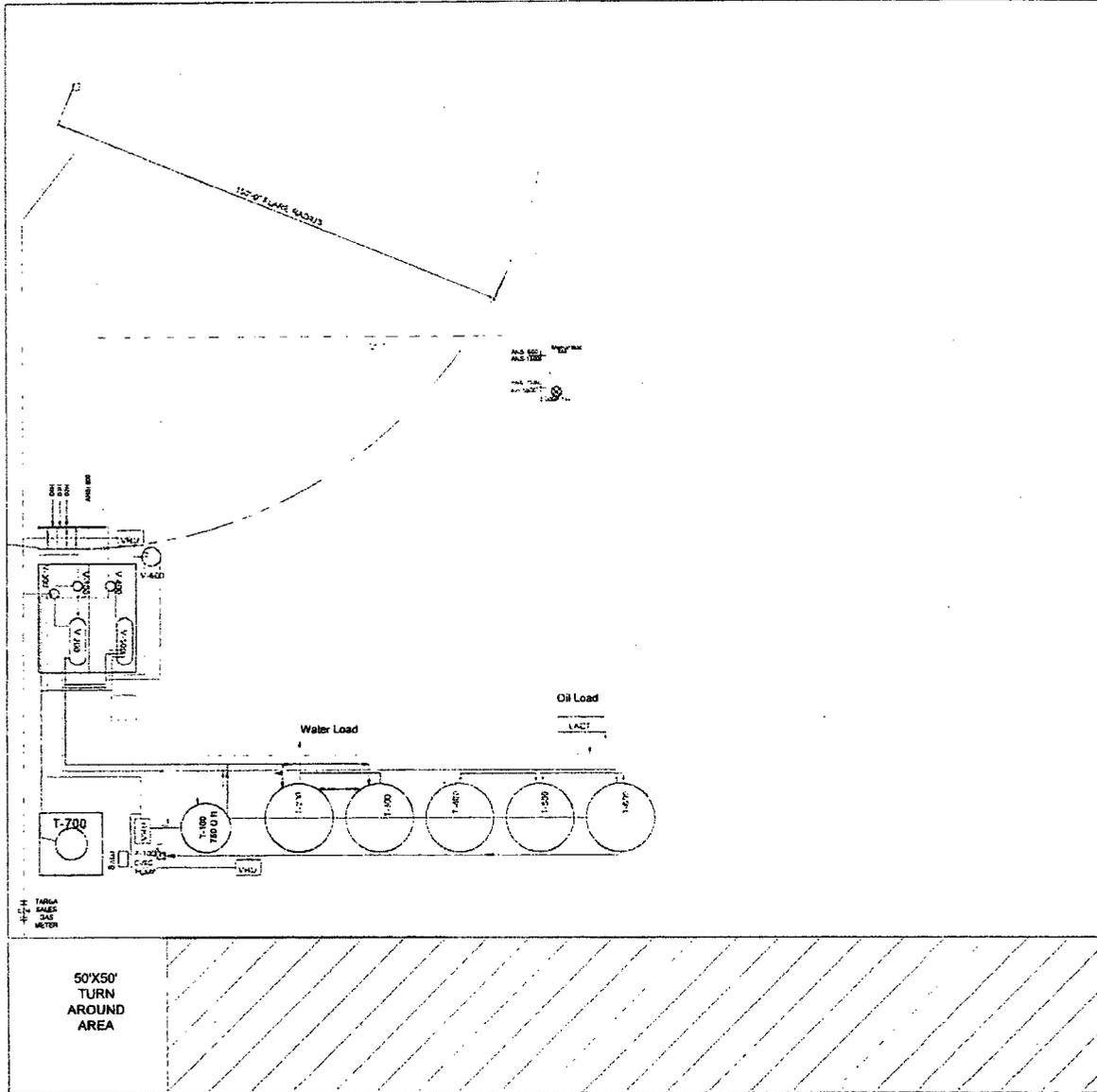
PERLA NEGRA TB

Month/Year	Avg Daily total	Rolling 12	Rolling 12			
		Mo Hourly	Mo Daily			
		Avg	Avg			
2014						
January	354					
February	384					
March	361					
April	391					
May	357					
June	246					
July	254					
August	313					
September	298					
October	231					
November	219					
December	174					
12 Month Total		1735				
2015						
January	172	7	159	Total Rolling 12 Months	February-14	to January-15
February	382	8	191	Total Rolling 12 Months	March-14	to February-15
March	382	9	223	Total Rolling 12 Months	April-14	to March-15
April	382	11	254	Total Rolling 12 Months	May-14	to April-15
May	520	12	298	Total Rolling 12 Months	June-14	to May-15
June	572	14	345	Total Rolling 12 Months	July-14	to June-15
July	523	15	369	Total Rolling 12 Months	August-14	to July-15
August	523	16	391	Total Rolling 12 Months	September-14	to August-15
September	473	15	360	Total Rolling 12 Months	October-14	to September-15
October	282	15	365	Total Rolling 12 Months	November-14	to October-15
November	340	16	379	Total Rolling 12 Months	December-14	to November-15
December	765	18	443	Total Rolling 12 Months	January-15	to December-15
12 Month Total		5316				
2016						
January	799	15	356	Total Rolling 12 Months	February-15	to January-16
February	615	17	408	Total Rolling 12 Months	March-15	to February-16
March	582	19	456	Total Rolling 12 Months	April-15	to March-16
April	550	21	502	Total Rolling 12 Months	May-15	to April-16
May	467	23	541	Total Rolling 12 Months	June-15	to May-16
June	673	25	597	Total Rolling 12 Months	July-15	to June-16
July	821	26	618	Total Rolling 12 Months	August-15	to July-16
August	821	27	643	Total Rolling 12 Months	September-15	to August-16
September	970	26	617	Total Rolling 12 Months	October-15	to September-16
October	521	26	632	Total Rolling 12 Months	November-15	to October-16
November	478	25	608	Total Rolling 12 Months	December-15	to November-16
December	292	26	632	Total Rolling 12 Months	January-16	to December-16
12 Month Total		7589				
2017						

PERLA NEGRA TB

Month/Year	Avg Daily total	Rolling 12	Rolling 12			
		Mo Hourly	Mo Daily			
		Avg	Avg	Total Rolling 12 Months		to
January	278	44	1052	February-16		January-17
February	579	45	1069	March-16		February-17
March	567	45	1084	April-16		March-17

V-100 2 Phs Vertical Sep 3' x 10' 1440#	V-200 3 Phs Horiz Sep 5' x 15' 125#	V-300 2 Phs Vertical Sep 3' x 10' 125#	V-400 2 Phs Vertical Sep 3' x 10' 1440#	V-500 3 Phs Vertical Sep 5' x 15' 125#	V-600 Heater Treater 6' x 20' 125#	T-100 750 Gall Barrel 15'6" x 24'	T-200 Water Tank 1,000 BBL 21'8" x 16'	T-300 Water Tank 1,000 BBL 21'8" x 16'	T-400 Oil Tank 1,000 BBL 21'8" x 16'	T-500 Oil Tank 1,000 BBL 21'8" x 16'	T-600 Oil Tank 1,000 BBL 21'8" x 16'	T-700 Blowdown Tank 210 BBL 10'-0" x 15'-0"
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Notes:
 1) BLOW DOWN TANK BERM CALCULATED TO 20' X 20'
 2) 50' X 50' TURN AROUND AREA EXPANSION
 (Heater 148' from Barge)
 (Well 114 feet low out of ground 138' from Barge)

ISSUED
FOR
REVIEW

Revision	Description of Change	Date	By
0	Original Draft	9/11/13	DKB
0a	AS BUILT	7/29/14	DKB
0b	Issued for expansion review	10/22/14	FCF
0c	Issued for expansion review	10/23/14	DKB



PERLA NEGRA
 TANK BATTERY
 LEA COUNTY, NEW MEXICO

PLOT PLAN

XTO - PB - PNGR - OTBAT - PLOT - 000 - 4066 - 0b

Company	Division	Fed	Facility	Doc Type	Equip	Doc #	Revision