Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources							Form C-105 Revised April 3, 2017					
1625 N. French Dr., Hobbs, NM 88240 District II				Energy, winerals and wateral Resources							1. WELL API NO. 30-025-44198					
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV				Oil Conservation Division 1220 South St. Francis Dr.							2. Type of Lease					
1220 S. St. Francis		Santa Fe, NM 87505							3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for fili	-	ORT (Fill	in boxes (#1 throu	gh #31 1	for State and Fee	wells o	only)		╞		GOLDE		CHE 1621 ST		
#33; attach this a	nd the pla									or			0011		3BS OU	
	WELL [] WORK	OVER 🗌	DEEPE	NING			IFFERE	NT RESERV	OIR				Ho	02.10.	
8. Name of Opera	GY, LLC								9. OGRID	37	2583		JUL EN			
10. Address of O	DORADO NEY, TX	VAY, S	/AY, STE 200					11. Pool name or Wildcat Shoe Bar; Wolfcamp, North								
12.Location	Unit Ltr	Secti	ion	Towns	hip	Range	Lot		Feet from the	he	N/S Line	Feet fro	m the		County	
Surface:	K		16	16	is	36E			2265		S	227	76	w	LEA	
BH:	М		21	16		36E			270		S			w	LEA	
13. Date Spudded 11/30/2017		ate T.D. R 2/9/201		2/12/20		018			04/0		/2018		R	T, GR, etc.)	3910 GR	
18. Total Measur 18898	18898 18891 YES QUAD COMB									•						
22. Producing Int	terval(s), o	of this com	pletion - 1	Cop, Bot	tom, Na	ume 11,	305-11	,355' T	VD, PENN	SH/	ALE					
23.					CAS	ING REC	Revised April 3, 2017 Revised April 3, 2017 I. WELL API NO. 30-025-44198 I. State oil & Gas Lease No. ION PERCENTANDE OF INTER OLDEN TYCHE 1621 STATE OLDEN TYCHE 1621 STATE I. Case Name or Wildex Sole Bar, Wolfcamp, North MEECAN Sole Bar, Wolfcamp, North MEECAN AUTO PENE MALLE Gene Inter Evaluation Proceed Trans Reserved Reserved Reserved Proceed Trans Reserved Reserved Reserved Reserved Reserved Reserved Proc									
CASING SI	SIZEWEIGHT LB/FT.DEPTH SETHOLE SIZECEMENTING RECORD37554.5195417.51330							AMOUNT PULLED								
<u>13.375</u> <u>54.5</u> 9.625 <u>40</u>				······································							+					
5.5 20			-											/		
24.					T TNI				T	25	l,		DEC	מעטי		
SIZE	TOP		BOT	TOM			ENT	SCREE	N				PTH SET		CKER SET	
				<u> </u>		· · · · · · · · · · · · · · · · · · ·					2.875"		10,17	71'	N/A	
26. Perforation	record (i	nterval, siz	e, and nur	nber)		I		27. AC	ID SHOT	FR	ACTURE CI	MENT	SOU	EEZE ETC	2	
						11,741-18,796										
															· · · · · · · · · · · · · · · · · · ·	
28. Date First Produc	ction	·····	Product	ion Metl	nod (Fl						Well Statu	(Prod o	r Shut	-in)		
				aping - ESP												
Date of Test 04/21/2018	Hours Tested 24 hrs		Cho 64	Choke Size 64		Prod'n For Test Period		1 1		-	-	1	1			
Flow Tubing	Casir	g Pressure	Pressure Calo		24-	Oil - Bbl.		Gas - MCF			Water - Bbl.	_		ivity - API - (
Press. 388 psi	155 p	osi	Hou	ur Rate		936		771	t		1,654		45			
29. Disposition o	of Gas <i>(So</i>	ld, used fo	r fuel, ven	ted, etc.)		OLD						30. Test	Witne	essed By		
31. List Attachm	ents						<u></u> .					1				
32. If a temporar	y pit was	used at the	well, atta	ch a plat	with th	e location of the	tempor	ary pit.				33. Rig	Releas	e Date:		
34. If an on-site	burial was	used at th	e well, rep	ort the e	xact loc		ite buri	al:			Longituda	J			NAD83	
I hereby certi	fy that t	he infori	nation s	hown a		h sides of this	form	is true	and compl	ete	to the best of	of my kn	owle	dge and be	lief	
Signature	Т. С). Ar	_l	in,		Printed Name Mark S	Swader	ıer	Titl	le	CEO			D	ate 06/26/2018	
E-mail Addre	ss mark	swadener	@dgpetr	o.com												

KZ